



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

www.deq.virginia.gov

Stefanie K. Taillon
Secretary of Natural and Historical Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director

July 1, 2025

Owner Address:	Other Address:
Brian Fields President Ewing Oil, Inc. P.O. Box 157 North Tazewell, Virginia 24630	Donald Mitchem Registered Agent/Director of the Corporation 178 Philos Street Tazewell, Virginia 24651
Operator Address:	Other Address:
Blue Grass Mart 1020 Tazewell Avenue North Tazewell, Virginia 24630	

**PROPOSED CONSENT ORDER AND
NOTICE OF INFORMAL FACT FINDING PROCEEDING**

RE:

Responsible Party(ies)	Ewing Oil, Inc.
Facility Name	Blue Grass Mart
Facility No.	1015097

Dear Sir/Madam:

The Virginia Department of Environmental Quality ("DEQ") issued Notice(s) of Violation (the "NOV(s)") on the following date(s) to the Responsible Party(ies) identified above for alleged violations observed at the facility identified above.

Proposed Consent Order and Notice of Informal Fact Finding Proceeding

NOV Date(s)	June 4, 2025
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The Responsible Party(ies) may resolve this matter quickly by entering into the enclosed Consent Order with DEQ within forty-five days from the date of this letter. If DEQ does not receive the signed Consent Order by that date, DEQ will proceed with conducting an Informal Fact Finding Proceeding as explained in Section II below.

I. PROPOSED CONSENT ORDER

DEQ wishes to resolve the alleged violations in the NOV by entering into a Consent Order with the Responsible Party(ies). DEQ's proposed Consent Order is enclosed for your review. The proposed Consent Order includes:

<input checked="" type="checkbox"/>	A civil charge in the amount of <u>18,007.50</u>
<input checked="" type="checkbox"/>	Injunctive relief (corrective actions) in Appendix A.

DEQ may reduce the civil charge listed above if you demonstrate inability to pay the proposed amount through submittal of a complete Ability to Pay Application. The Ability to Pay Application includes tax documentation and information regarding assets and liabilities. Please contact the Enforcement Specialist listed below within ten days from the date of this letter to request an Ability to Pay Application. DEQ will assume that you are able to pay the proposed civil charge unless you make a timely request for an Ability to Pay Application and submit a complete application in accordance with the schedule and directions provided.

If you agree with the terms of the proposed Consent Order, please sign and date the Consent Order and send it within forty-five days from the date of this letter to:

Enforcement Specialist	Jonathan Chapman
Address	Virginia Department of Environmental Quality Southwest Regional Office 355-A Deadmore Street Abingdon, Virginia 24210
Email	jonathan.chapman@deq.virginia.gov

The order is subject to public notice and comment before it becomes final. A copy of the fully executed order will be returned to you for implementation upon signature on behalf of DEQ.

II. NOTICE OF INFORMAL FACT FINDING PROCEEDING

You are hereby notified that if DEQ does not receive the signed Consent Order within forty-five days from the date of this letter, an Informal Fact Finding Proceeding will be held via conference call at the

Proposed Consent Order and Notice of Informal Fact Finding Proceeding

date and time listed below. At the scheduled time, dial the Call-In Number listed below, and enter the Access Code listed below when requested.

Proceeding Date	September 8, 2025	Proceeding Time	11:00 AM
Call-In No.	(434) 230-0065	Access Code	100789773

If you have any difficulty accessing the conference call, please call:

Agency Advocate	Michelle Callahan
Phone No.	(804) 664-3893

The Informal Fact Finding Proceeding will be conducted pursuant to Va. Code §§ 2.2-4019 and 10.1-1186 to determine whether the Responsible Party(ies) violated the Virginia Code and Regulations as listed in the Findings of Fact and Conclusions of Law in Section C of the enclosed Consent Order. The Informal Fact Finding Proceeding will also determine the appropriateness of a civil penalty, injunctive relief, and/or delivery prohibition.

DEQ staff will request:

<input checked="" type="checkbox"/>	A Special Order requiring the Responsible Party(ies) to:
<input checked="" type="checkbox"/>	Pay the maximum civil penalty authorized by law, and pay attorneys' fees of 30% of the amount outstanding should DEQ have to refer collection of the civil penalty to the Department of Law.
<input checked="" type="checkbox"/>	Comply with the Virginia Code and Regulations by completing the corrective actions listed in Appendix A of the enclosed proposed Consent Order.
<input checked="" type="checkbox"/>	A Delivery Prohibition Decision determining that Tanks <u>1, 2, 3, & 4</u> at the Facility are in violation of the Underground Storage Tanks: Technical Standards and Corrective Action Requirements Regulation and/or the Petroleum Underground Storage Tank Financial Responsibility Requirements Regulation and ineligible for delivery, deposit, or acceptance of a regulated substance based on 9 VAC 25-580-370. ¹

To ascertain the facts in this matter, DEQ staff may rely upon DEQ's inspection report(s) for the Facility, the NOV(s), the Form 7530-2 Notification for USTs for the Facility, other public documents in DEQ files, and the information presented by witnesses. DEQ staff will also rely on applicable statutes, regulations, and DEQ guidance. Full texts of statutes, regulations, and DEQ guidance can be obtained at <http://www.deq.virginia.gov/LawsRegulations.aspx> or <http://lis.virginia.gov/> (statutes and regulations) and <http://townhall.virginia.gov/L/GDocs.cfm> (DEQ guidance). Copies will be provided upon request.

¹ You may request to be heard on the Emergency, Rural or Remote Exemption. 9 VAC 25-580-370(I) provides that if the Presiding Officer determines that a delivery prohibition violation exists, he or she can consider whether the threat posed by the violation is outweighed by the need for fuel from the UST(s) to meet an emergency situation or to meet the needs of a rural and remote area. If it is determined that such a condition outweighs the immediate risk of the violation, the Presiding Officer may defer imposition of delivery prohibition for up to 180 days. In every such case, the director shall consider (i) issuing a special order under the authority of subdivision 10 of § 10.1-1186 of the Code of Virginia prescribing a prompt schedule for abating the violation and (ii) imposing a civil penalty.

Proposed Consent Order and Notice of Informal Fact Finding Proceeding

You may participate in the conference call yourself or by counsel or other qualified representative pursuant to Va. Code § 2.2-4019. At this proceeding, the Responsible Party(ies) will be able to present factual data, argument, or proof in connection with this case. A Presiding Officer will hear the evidence in this case and prepare a case decision to resolve any issues presented with respect to delivery prohibition. The Presiding Officer will prepare an independent Findings of Fact and Conclusions of Law and a draft Special Order for the Director's review. Then the Director may issue a Special Order under Va. Code § 10.1-1186, which may include both injunctive relief and a civil penalty.


Be advised that if you fail to attend or appear without good cause to an informal fact-finding proceeding conducted pursuant to Va. Code § 2.2-4019, the Presiding Officer may issue a default order regarding the subject of this notice. If a default order is issued, the Presiding Officer may conduct all further proceedings necessary to complete the adjudication and shall determine all issues in the adjudication, including those affecting you. Further, an order may be issued against you based on any admissions or other evidence without notice to you.

You will be notified of the results of the proceeding in accordance with Va. Code § 2.2-4019 and have the right to appeal any adverse decision in accordance with Va. Code § 2.2-4026.

If you have any questions or require assistance, please contact the following DEQ staff who will represent DEQ at this proceeding. Please contact the Agency Advocate listed below at least ten days before the Proceeding Date to request accommodations under the Americans with Disabilities Act, translation services in a language other than English, or other reasonable accommodations to facilitate your meaningful participation in the proceeding.

Agency Advocate	Michelle Callahan
Phone No.	(804) 664-3893
Email	michelle.callahan@deq.virginia.gov

Sincerely,

Blalock Susan wps59806	 Digitally signed by: Blalock Susan wps59806 DN: CN = Blalock Susan wps59806 OU = CDV-Users, End-Users, DEQ Date: 2025.07.01 14:29:13 -04'00'
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Enforcement & Air Compliance/Monitoring Manager

Virginia Department of Environmental Quality
(276) 608-8848
susan.blalock@deq.virginia.gov
Southwest Regional Office
355-A Deadmore Street
Abingdon, Virginia 24210
(276) 676-4800

Enclosure



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

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Stefanie K. Taillon
Acting Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director

DEPARTMENT OF ENVIRONMENTAL QUALITY

CONSENT ORDER

ISSUED to

EWING OIL, INC.

as the Owner/Operator of an UST FACILITY (ID# 1015097)
and the RESPONSIBLE PARTY(ies)

SECTION A: Purpose

This is a Consent Order issued under the authority of Va. Code § 62.1-44.15 for the purpose of resolving certain violations of the State Water Control Law and the applicable regulations.

SECTION B: Definitions

Unless the context clearly indicates otherwise, the terms used in this Consent Order have the meanings assigned to them in Va. Code §62.1-44.2 *et seq.*, 10.1-1182 *et seq.*, and 9VAC25-580-10 *et seq.*

SECTION C: Findings of Fact and Conclusions of Law

Facility Address		Street Address	1020 Tazewell Avenue					
		City	North Tazewell			Virginia	Zip Code	24360
Inspection Date		November 18, 2024		Request for Compliance Action Date			November 18, 2024	
Warning Letter Date		February 19, 2025		Notice of Violation Date			June 4, 2025	
	UST #	Regulated Substance		Volume of UST (Gallons)				
	1	Diesel		6000				
	2	Gasoline		4000				
	3	Gasoline		6000				
	4	Gasoline		2000				
		Not Applicable						
Total # of UST	4	Total UST capacity at the Facility (Gallons)		18000				

Observations and Legal Requirements		Civil Charge		Subtotal
<input type="checkbox"/>	Failed to keep required records at the Facility, readily available at an alternative site, or make them immediately available upon request. 9VAC25-580-120: Reporting and Recordkeeping	Potential for Harm	Blank	\$ 0
		Occurrences		
<input checked="" type="checkbox"/>	Failed to properly perform, repair, replace, test, or provide a method, or combination of methods, of release detection for tanks, and/or operation of electronic and mechanical components for USTs at the Facility. 9VAC25-580-110: Repairs Allowed 9VAC25-580-130: General Requirements for all UST Systems 9VAC25-580-140: Requirements for Petroleum UST Systems 9VAC25-580-160: Methods of Release Detection for Tanks	Potential for Harm	Moderate	\$ 2,848
		Occurrences	4	
<input type="checkbox"/>	Failed to properly perform, repair, replace, test, or provide release detection for piping, and/or operation of electronic and mechanical components for USTs at the Facility. 9VAC25-580-82: Periodic Testing 9VAC25-580-110: Repairs Allowed 9VAC25-580-130: General Requirements for all UST Systems 9VAC25-580-140: Requirements for Petroleum UST Systems 9VAC25-580-170: Methods of Release Detection for Piping	Potential for Harm	Blank	\$ 0
		Occurrences		
<input checked="" type="checkbox"/>	Failed to provide, operate, repair, test and/or maintain corrosion protection of the UST system. 9VAC25-580-50: Performance Standards for New UST Systems 9VAC25-580-60: Upgrading of Existing UST Systems 9VAC25-580-90: Operation and Maintenance of Corrosion Protection 9VAC25-580-110: Repairs Allowed	Potential for Harm	Serious	\$ 5,292
		Occurrences	4	
<input checked="" type="checkbox"/>	Failed to properly perform, repair, replace test, or provide equipment that will prevent a release into the environment: <input checked="" type="checkbox"/> Overfill equipment <input checked="" type="checkbox"/> Spill prevention equipment 9VAC25-580-50: Performance Standards for New UST Systems 9VAC25-580-60: Upgrading Existing UST System 9VAC25-580-82: Periodic Testing 9VAC25-580-110: Repairs Allowed	Potential for Harm	Moderate	\$ 2,136
		Occurrences	3	
<input checked="" type="checkbox"/>	Failed to conduct or properly conduct walkthrough inspections. 9VAC25-580-85: Periodic operation and maintenance walkthrough inspections	Potential for Harm	Moderate	\$ 712
		Occurrences	1	
<input checked="" type="checkbox"/>	Failed to complete the required training and/or designate Class A, Class B, and/or Class C operators and/or failed to provide written instructions or emergency procedures. 9VAC25-580-125: Operator Training	Potential for Harm	Moderate	\$ 712
		Occurrences	1	
<input checked="" type="checkbox"/>	Failed to submit a UST notification form or an amended notification form regarding a change in ownership, tank status, tank/piping systems, or substance stored within 30 days after such change or upgrade occurs or is brought into use. 9VAC25-580-70: Notification Requirements	Potential for Harm	Marginal	\$ 305
		Occurrences	1	
<input type="checkbox"/>	Failed to report a suspected release or unusual operating condition within 24 hours. 9VAC25-580-190: Reporting of Suspected Releases 9VAC25-580-220: Reporting and Cleanup of Spills and Overfills	Potential for Harm	Blank	\$ 0
		Occurrences		

Observations and Legal Requirements		Civil Charge		Subtotal
<input type="checkbox"/>	Failed to immediately investigate and confirm all suspected releases of regulated substances requiring system test/site check and reporting within seven days. 9VAC25-580-210: Release Investigation and Confirmation Steps	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to contain and immediately clean up a spill or overflow that results in a release to the environment that exceeds 25 gallons or that causes a sheen on nearby surface water; and/or take immediate action to prevent further release or migration of a regulated substance; and/or failed to identify and mitigate fire, explosion and vapor hazards; and/or failed to remedy hazards posed by contaminated soils; and/or measure for a release where contamination is most likely; and/or failed to submit an initial abatement report; and/or failed to investigate and remove free product. 9VAC25-580-220: Reporting and Cleanup of Spills and Overfills 9VAC25-580-240: Initial Response 9VAC25-580-250: Initial Abatement Measure and Site Check 9VAC25-580-270: Free Product Removal	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to assemble information about the site and the nature of the release, including information gained while confirming the release or completing the initial abatement measures. 9VAC25-580-260: Site Characterization	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	UST system is not compatible with the substance stored, failed to notify 30 days before switching to a specified regulated substance, and/or failed to demonstrate proper compatibility. 9VAC25-580-100: Compatibility	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to investigate off-site impacts to determine if the UST system is the source. 9VAC25-580-200: Investigation Due to Off-Site Impacts	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to submit a corrective action plan, with all necessary information, according to the required schedule, or perform corrective action to address contaminated soils and groundwater. 9VAC25-580-270: Free Product Removal 9VAC25-580-280: Corrective Action Plan	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to follow the requirements to temporarily close a UST system and/or failed to keep temporarily closed UST system in compliance with requirements. 9VAC25-580-310: Temporary Closure	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to repair or permanently close a UST system that does not meet the new UST or UST upgrade requirements, and/or failed to follow the requirements to permanently close a UST system. 9VAC25-580-50: Performance Standards for New UST systems 9VAC25-580-60: Upgrading of existing UST systems 9VAC25-580-110: Repairs Allowed 9VAC25-580-310: Temporary Closure 9VAC25-580-320: Permanent Closure and Change-In-Service	Potential for Harm	Blank	\$ 0
		Occurrences		

Observation and Legal Requirements			Civil Charge	Subtotal
<input type="checkbox"/>	Delivered or accepted a regulated substance into an ineligible UST. 9VAC25-580-370: Requirements for Delivery Prohibition	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to demonstrate financial responsibility for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs. 9VAC25-590-40: Amount and Scope of Financial Responsibility 9VAC25-590-50: Allowable Mechanisms	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to maintain evidence of all financial assurance mechanisms used to demonstrate financial responsibility. 9VAC25-590-160: Recordkeeping	Potential for Harm	Blank	\$ 0
		Occurrences		
Civil Charge Subtotal			\$ 12,005.00	
Potential for Harm				
Potential for Harm Classifications: <u>Serious:</u> A violation is classified as Serious if (1) the severity of the violation presents a substantial deviation from the regulatory requirement or actual harm to the integrity of the regulatory program and /or (2) has or may have a substantial adverse effect to human health or the environment. <u>Moderate:</u> A violation is classified as Moderate if (1) the severity of the violation presents some deviation from the regulatory requirement or actual harm to the integrity of the regulatory program and /or (2) has or may have some adverse effect to human health or the environment. <u>Marginal:</u> A violation is classified as Moderate if (1) the severity of the violation presents little or no deviation from the regulatory requirement or actual harm to the integrity of the regulatory program and /or (2) has or may have little to no adverse effect to human health or the environment.				
Mitigating or Aggravating Factors: <div style="display: flex; justify-content: space-between;"> <div> <u>Human Health or the Environment</u> Receptor Nearby: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Adjacent to surface water: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No UST location: <input checked="" type="checkbox"/> residential <input checked="" type="checkbox"/> industrial/commercial <input type="checkbox"/> rural Groundwater used as drinking water: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown Vapor intrusion potential: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Unknown </div> <div> <u>Regulatory Harm</u> Facility Risk Ranking: <input type="checkbox"/> High <input checked="" type="checkbox"/> Medium <input type="checkbox"/> Low Deviation from requirement: <input checked="" type="checkbox"/> High <input type="checkbox"/> Medium <input type="checkbox"/> Low Harm to integrity of program: <input type="checkbox"/> High <input checked="" type="checkbox"/> Medium <input type="checkbox"/> Low Risk to Agency: <input type="checkbox"/> High <input checked="" type="checkbox"/> Medium <input type="checkbox"/> Low </div> </div>				
Additional Information: An unnamed tributary to the Clinch River lies within approximately 20 feet of the facility. Facility lies within an industrial/commercial area, across the road from a residential area.				
Degree of Culpability				
Culpability Ranking: <input type="checkbox"/> Low <input checked="" type="checkbox"/> Medium <input type="checkbox"/> Serious <input type="checkbox"/> High <input checked="" type="checkbox"/> Sophisticated Owner/Operator <input type="checkbox"/> History of compliance. <input checked="" type="checkbox"/> Degree of control over the events <input checked="" type="checkbox"/> Foreseeability of the events. <input checked="" type="checkbox"/> Evidence of unjustified delay. <input type="checkbox"/> Reasonable precautions taken to mitigate violations. <input type="checkbox"/> Failed to comply with a consent order, or special order.				
Additional Information: Ewing Oil, Inc. had been made aware of the violations through the November 18, 2024 inspection and Request for Corrective Action and a February 19, 2025 Warning Letter, yet the violations remain unresolved until after the NOV was issued.				

Additional Civil Charge Assessment		Subtotal
Degree of Culpability	Serious	\$ 6,002.50
Consent Order in another media Program within 36 months	No	\$ 0.00
Consent Order in the same media program within 36 months	No	\$ 0.00
Aggravating Factors Subtotal		\$ 6,002.50
Civil Charge Subtotal and Aggravating Factor Subtotal		\$ 18,007.50
Cooperativeness and Quick Settlement	0%	\$ 0.00
Economic Benefit of Noncompliance	No	
Ability to Pay was evaluated and there is an ability to pay.	Yes	
Total Civil Charge		\$ 18,007.50
Based on the results of staff observations, The Department concludes the Responsible Party has violated Va. Code and Regulations as identified herein.		

SECTION D: Agreement and Order

Accordingly, by virtue of the authority granted it in Va. Code §§ 62.1-44.15, the Department orders the Responsible Party, and the Responsible Party agrees to:

- ☐ Submit documentation demonstrating financial responsibility in accordance with 9VAC25-590-10 et seq within 30 days of the effective date of the Consent Order, if this box is checked.
- ☒ Pay the total civil charge of \$ 18,007.50 in settlement of the violations cited in this Order in accordance with the following:
- ☒ Within 30 days of the effective date of the Order, or
- ☐ In accordance with the following payment schedule:

Due Date	Amount

If the Department fails to receive a civil charge payment pursuant to the schedule described above, the payment shall be deemed late. If any payment is late by 30 days or more, the entire remaining balance of the civil charge shall become immediately due and owing under this Consent Order, and the Department may demand in writing full payment by the Permittee. Within 15 days of receipt of such letter, Permittee shall pay the remaining balance of the civil charge. Any acceptance by the Department of a late payment or of any payment of less than the remaining balance shall not act as a waiver of the acceleration of the remaining balance under this Consent Order.

Payment shall be made by either credit card at www.deq.virginia.gov, or check, certified check, money order or cashier's check payable to the "Treasurer of Virginia," and delivered to:

**Receipts Control
Department of Environmental Quality
Post Office Box 1104
Richmond, VA 23218**

The Responsible Party shall include its Federal Employer Identification Number (FEIN), if applicable, with the civil charge payment and shall indicate that the payment is being made in accordance with the requirements of this Consent Order for deposit into the Virginia Petroleum Storage Tank Fund (VPSTF).

If the Department must refer collection of moneys due under this Order to the Department of Law, Responsible Party shall be liable for attorneys' fees of 30% of the amount outstanding.

SECTION E: Administrative Provisions

1. The Department may modify, rewrite, or amend this Consent Order with the consent of the Responsible Party for good cause shown by the Responsible Party, or on its own motion pursuant to the Administrative Process Act, Va. Code § 2.2-4000 et seq., after notice and opportunity to be heard.
2. This Consent Order addresses and resolves only those violations specifically identified in Section C of this Consent Order. This Consent Order shall not preclude the Department or the Director from taking any action authorized by law, including but not limited to: (1) taking any action authorized by law regarding any additional, subsequent, or subsequently discovered violations; (2) seeking subsequent remediation of the facility; or (3) taking subsequent action to enforce the Consent Order.
3. For purposes of this Consent Order and subsequent actions with respect to this Consent Order only, the Responsible Party admits the jurisdictional allegations, and agrees not to contest, but neither admits nor denies, the findings of fact and conclusions of law in this Consent Order.
4. The Responsible Party consents to venue in the Circuit Court of the City of Richmond for any civil action taken to enforce the terms of this Consent Order.
5. The Responsible Party declares it has received fair and due process under the Administrative Process Act and the State Water Control Law and it waives the right to any hearing or other administrative proceeding authorized or required by law or regulation, and to any judicial review of any issue of fact or law contained herein. Nothing herein shall be construed as a waiver of the right to any administrative proceeding for, or to judicial review of, any action taken by the Department to modify, rewrite, amend, or enforce this Consent Order.
6. Failure by the Responsible Party to comply with any of the terms of this Consent Order shall constitute a violation of an order of the Department. Nothing herein shall waive the initiation of appropriate enforcement actions or the issuance of additional orders as appropriate by the Department or the Director as a result of such violations. Nothing herein shall affect appropriate enforcement actions by any other federal, state, or local regulatory authority.

7. If any provision of this Consent Order is found to be unenforceable for any reason, the remainder of the Consent Order shall remain in full force and effect.
8. The Responsible Party shall be responsible for failure to comply with any of the terms and conditions of this Consent Order unless compliance is made impossible by earthquake, flood, other acts of God, war, strike, or such other unforeseeable circumstances beyond its control and not due to a lack of good faith or diligence on its part. The Responsible Party shall demonstrate that such circumstances were beyond its control and not due to a lack of good faith or diligence on its part. The Responsible Party shall notify the DEQ Regional Director verbally within 24 hours and in writing within three business days when circumstances are anticipated to occur, are occurring, or have occurred that may delay compliance or cause noncompliance with any requirement of the Consent Order. Such notice shall set forth:
 - a. the reasons for the delay or noncompliance;
 - b. the projected duration of any such delay or noncompliance;
 - c. the measures taken and to be taken to prevent or minimize such delay or noncompliance; and
 - d. the timetable by which such measures will be implemented, and the date full compliance will be achieved.
 - e. Failure to so notify the Regional Director verbally within 24 hours and in writing within three business days, of learning of any condition above, which the parties intend to assert will result in the impossibility of compliance, shall constitute a waiver of any claim to inability to comply with a requirement of this Consent Order.
9. This Consent Order is binding on the parties hereto and any successors in interest, designees and assigns, jointly and severally.
10. This Consent Order shall become effective upon execution by both the Director or his designee and The Responsible Party. Nevertheless, the Responsible Party agrees to be bound by any compliance date which precedes the effective date of this Consent Order.
11. This Consent Order shall continue in effect until:
 - a. The Director or his designee terminates the Consent Order after the Responsible Party has completed all of the requirements of the Consent Order;
 - b. The Responsible Party petitions the Director or his designee to terminate the Consent Order after it has completed all of the requirements of the Consent Order and the Director or his designee approves the termination of the Consent Order; or
 - c. The Director or Department terminates the Consent Order in his or its sole discretion upon 30 days' written notice to the Responsible Party.
 - d. Termination of this Consent Order, or any obligation imposed in this Consent Order, shall not operate to relieve the Responsible Party from its obligation to comply with any statute, regulation, permit condition, other order, certificate, certification, standard, or requirement otherwise applicable.
12. Any plans, reports, schedules or specifications attached hereto or submitted by the Responsible Party and approved by the Department pursuant to this Consent Order are incorporated into this Consent Order. Any noncompliance with such approved documents shall be considered a violation of this Consent Order.
13. The undersigned representative of the Responsible Party certifies that he or she is a responsible official [or officer] authorized to enter into the terms and conditions of this Consent Order and to execute and legally bind the Responsible Party to this document. Any documents to be submitted pursuant to this Consent Order shall also be submitted by a responsible official of the Responsible Party.
14. This Consent Order constitutes the entire agreement and understanding of the parties concerning settlement of the violations identified in Section C of this Consent Order, and there are no representations, warranties, covenants, terms or conditions agreed upon between the parties other than those expressed in this Consent Order.
15. By its signature below, the Responsible Party voluntarily agrees to the issuance of this Consent Order.

And it is so **ORDERED**.

DEQ Signature

Date

DEQ Name Printed

Title

I hereby certify that I am the Responsible Party or duly appointed representative/officer of the Responsible Party and acknowledge that there are no material facts in dispute with respect to the violations as identified in this Consent Order.

Responsible Party Signature

Date

Responsible Party Name Printed

Title

DEQ Contact

Unless otherwise specified in this Order, the Responsible Party shall submit all requirements of Appendix A of this Order to:

Jonathan Chapman
Enforcement Specialist
Virginia DEQ - Southwest Regional Office
355-A Deadmore Street
Abingdon, Virginia 24210
jonathan.chapman@deq.virginia.gov

APPENDIX A SCHEDULE OF COMPLIANCE

The Responsible Party shall take the following actions:

Correction to be Performed		Due Date
<input type="checkbox"/>	Submit an updated Notification for the UST system in accordance with 9VAC25-580-70.	
<input type="checkbox"/>	Submit documentation demonstrating financial responsibility in accordance with 9VAC25-590-10 <i>et seq.</i>	
<input type="checkbox"/>	Provide passing records for ____ months of tank release detection in accordance with the requirements set forth in 9VAC25-580-130 <i>et seq.</i>	
<input type="checkbox"/>	Submit training documentation verify training has been conducted in accordance with 9VAC25-580-120, and - 125. <input type="checkbox"/> Certification for Class A <input type="checkbox"/> Class B <input type="checkbox"/> Class C <input type="checkbox"/> Current list of operators <input type="checkbox"/> <input type="checkbox"/> Emergency procedures	
<input checked="" type="checkbox"/>	Provide records demonstrating adequate corrosion protection on the UST system is in accordance with 9VAC25-580-90, -110, -120. <input checked="" type="checkbox"/> Repair or installation records <input checked="" type="checkbox"/> Passing cathodic protection system test results <input checked="" type="checkbox"/> 60 day rectifier test results	90 days
<input type="checkbox"/>	Provide passing results demonstrating compliance with equipment inspections and testing in accordance with 9 VAC25-580-82, -110, -130, -170, -180. <input type="checkbox"/> Release detection equipment testing: <input type="checkbox"/> Tank <input type="checkbox"/> Pipe <input type="checkbox"/> Equipment testing or inspection: <input type="checkbox"/> Spill <input type="checkbox"/> Overfill <input type="checkbox"/> Containment sumps <input type="checkbox"/> Automatic line leak detector testing. <input type="checkbox"/> Line tightness testing.	
<input type="checkbox"/>	Submit walkthrough inspection results in accordance with 9VAC25-580-85. <input type="checkbox"/> Annual walkthrough <input type="checkbox"/> Monthly walkthrough; ____ Months	
<input type="checkbox"/>	Submit temporary tank closure documentation in accordance with 9VAC25-580-70, and -310. <input type="checkbox"/> Building Permit <input type="checkbox"/> Notification form registering tank(s) as temporarily closed <input type="checkbox"/> Demonstrate the vent lines are open and functioning and ancillary equipment is secured <input type="checkbox"/> Demonstrate the tank(s) are empty	
<input type="checkbox"/>	Submit permanent tank closure documentation in accordance with 9VAC25-580-70, and -320. <input type="checkbox"/> Building Permit <input type="checkbox"/> Notification form registering tank(s) as permanently closed <input type="checkbox"/> Site assessment report including closure soil sampling results	
<input type="checkbox"/>		



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

www.deq.virginia.gov

Stefanie K. Taillon
Acting Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director

DEPARTMENT OF ENVIRONMENTAL QUALITY

CONSENT ORDER

ISSUED to

EWING OIL, INC.

as the Owner/Operator of an UST FACILITY (ID# 1015097)
and the RESPONSIBLE PARTY(ies)

SECTION A: Purpose

This is a Consent Order issued under the authority of Va. Code § 62.1-44.15 for the purpose of resolving certain violations of the State Water Control Law and the applicable regulations.

SECTION B: Definitions

Unless the context clearly indicates otherwise, the terms used in this Consent Order have the meanings assigned to them in Va. Code §62.1-44.2 *et seq.*, 10.1-1182 *et seq.*, and 9VAC25-580-10 *et seq.*

SECTION C: Findings of Fact and Conclusions of Law

Facility Address		Street Address	1020 Tazewell Avenue					
		City	North Tazewell			Virginia	Zip Code	24360
Inspection Date		November 18, 2024		Request for Compliance Action Date			November 18, 2024	
Warning Letter Date		February 19, 2025		Notice of Violation Date			June 4, 2025	
	UST #	Regulated Substance		Volume of UST (Gallons)				
	1	Diesel		6000				
	2	Gasoline		4000				
	3	Gasoline		6000				
	4	Gasoline		2000				
		Not Applicable						
Total # of UST	4	Total UST capacity at the Facility (Gallons)		18000				

Observations and Legal Requirements		Civil Charge		Subtotal
<input type="checkbox"/>	Failed to keep required records at the Facility, readily available at an alternative site, or make them immediately available upon request. 9VAC25-580-120: Reporting and Recordkeeping	Potential for Harm	Blank	\$ 0
		Occurrences		
<input checked="" type="checkbox"/>	Failed to properly perform, repair, replace, test, or provide a method, or combination of methods, of release detection for tanks, and/or operation of electronic and mechanical components for USTs at the Facility. 9VAC25-580-110: Repairs Allowed 9VAC25-580-130: General Requirements for all UST Systems 9VAC25-580-140: Requirements for Petroleum UST Systems 9VAC25-580-160: Methods of Release Detection for Tanks	Potential for Harm	Moderate	\$ 2,848
		Occurrences	4	
<input type="checkbox"/>	Failed to properly perform, repair, replace, test, or provide release detection for piping, and/or operation of electronic and mechanical components for USTs at the Facility. 9VAC25-580-82: Periodic Testing 9VAC25-580-110: Repairs Allowed 9VAC25-580-130: General Requirements for all UST Systems 9VAC25-580-140: Requirements for Petroleum UST Systems 9VAC25-580-170: Methods of Release Detection for Piping	Potential for Harm	Blank	\$ 0
		Occurrences		
<input checked="" type="checkbox"/>	Failed to provide, operate, repair, test and/or maintain corrosion protection of the UST system. 9VAC25-580-50: Performance Standards for New UST Systems 9VAC25-580-60: Upgrading of Existing UST Systems 9VAC25-580-90: Operation and Maintenance of Corrosion Protection 9VAC25-580-110: Repairs Allowed	Potential for Harm	Serious	\$ 5,292
		Occurrences	4	
<input checked="" type="checkbox"/>	Failed to properly perform, repair, replace test, or provide equipment that will prevent a release into the environment: <input checked="" type="checkbox"/> Overfill equipment <input checked="" type="checkbox"/> Spill prevention equipment 9VAC25-580-50: Performance Standards for New UST Systems 9VAC25-580-60: Upgrading Existing UST System 9VAC25-580-82: Periodic Testing 9VAC25-580-110: Repairs Allowed	Potential for Harm	Moderate	\$ 2,136
		Occurrences	3	
<input checked="" type="checkbox"/>	Failed to conduct or properly conduct walkthrough inspections. 9VAC25-580-85: Periodic operation and maintenance walkthrough inspections	Potential for Harm	Moderate	\$ 712
		Occurrences	1	
<input checked="" type="checkbox"/>	Failed to complete the required training and/or designate Class A, Class B, and/or Class C operators and/or failed to provide written instructions or emergency procedures. 9VAC25-580-125: Operator Training	Potential for Harm	Moderate	\$ 712
		Occurrences	1	
<input checked="" type="checkbox"/>	Failed to submit a UST notification form or an amended notification form regarding a change in ownership, tank status, tank/piping systems, or substance stored within 30 days after such change or upgrade occurs or is brought into use. 9VAC25-580-70: Notification Requirements	Potential for Harm	Marginal	\$ 305
		Occurrences	1	
<input type="checkbox"/>	Failed to report a suspected release or unusual operating condition within 24 hours. 9VAC25-580-190: Reporting of Suspected Releases 9VAC25-580-220: Reporting and Cleanup of Spills and Overfills	Potential for Harm	Blank	\$ 0
		Occurrences		

Observations and Legal Requirements		Civil Charge		Subtotal
<input type="checkbox"/>	Failed to immediately investigate and confirm all suspected releases of regulated substances requiring system test/site check and reporting within seven days. 9VAC25-580-210: Release Investigation and Confirmation Steps	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to contain and immediately clean up a spill or overflow that results in a release to the environment that exceeds 25 gallons or that causes a sheen on nearby surface water; and/or take immediate action to prevent further release or migration of a regulated substance; and/or failed to identify and mitigate fire, explosion and vapor hazards; and/or failed to remedy hazards posed by contaminated soils; and/or measure for a release where contamination is most likely; and/or failed to submit an initial abatement report; and/or failed to investigate and remove free product. 9VAC25-580-220: Reporting and Cleanup of Spills and Overfills 9VAC25-580-240: Initial Response 9VAC25-580-250: Initial Abatement Measure and Site Check 9VAC25-580-270: Free Product Removal	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to assemble information about the site and the nature of the release, including information gained while confirming the release or completing the initial abatement measures. 9VAC25-580-260: Site Characterization	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	UST system is not compatible with the substance stored, failed to notify 30 days before switching to a specified regulated substance, and/or failed to demonstrate proper compatibility. 9VAC25-580-100: Compatibility	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to investigate off-site impacts to determine if the UST system is the source. 9VAC25-580-200: Investigation Due to Off-Site Impacts	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to submit a corrective action plan, with all necessary information, according to the required schedule, or perform corrective action to address contaminated soils and groundwater. 9VAC25-580-270: Free Product Removal 9VAC25-580-280: Corrective Action Plan	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to follow the requirements to temporarily close a UST system and/or failed to keep temporarily closed UST system in compliance with requirements. 9VAC25-580-310: Temporary Closure	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to repair or permanently close a UST system that does not meet the new UST or UST upgrade requirements, and/or failed to follow the requirements to permanently close a UST system. 9VAC25-580-50: Performance Standards for New UST systems 9VAC25-580-60: Upgrading of existing UST systems 9VAC25-580-110: Repairs Allowed 9VAC25-580-310: Temporary Closure 9VAC25-580-320: Permanent Closure and Change-In-Service	Potential for Harm	Blank	\$ 0
		Occurrences		

Observation and Legal Requirements			Civil Charge	Subtotal
<input type="checkbox"/>	Delivered or accepted a regulated substance into an ineligible UST. 9VAC25-580-370: Requirements for Delivery Prohibition	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to demonstrate financial responsibility for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs. 9VAC25-590-40: Amount and Scope of Financial Responsibility 9VAC25-590-50: Allowable Mechanisms	Potential for Harm	Blank	\$ 0
		Occurrences		
<input type="checkbox"/>	Failed to maintain evidence of all financial assurance mechanisms used to demonstrate financial responsibility. 9VAC25-590-160: Recordkeeping	Potential for Harm	Blank	\$ 0
		Occurrences		
Civil Charge Subtotal			\$ 12,005.00	
Potential for Harm				
Potential for Harm Classifications: <u>Serious:</u> A violation is classified as Serious if (1) the severity of the violation presents a substantial deviation from the regulatory requirement or actual harm to the integrity of the regulatory program and /or (2) has or may have a substantial adverse effect to human health or the environment. <u>Moderate:</u> A violation is classified as Moderate if (1) the severity of the violation presents some deviation from the regulatory requirement or actual harm to the integrity of the regulatory program and /or (2) has or may have some adverse effect to human health or the environment. <u>Marginal:</u> A violation is classified as Moderate if (1) the severity of the violation presents little or no deviation from the regulatory requirement or actual harm to the integrity of the regulatory program and /or (2) has or may have little to no adverse effect to human health or the environment.				
Mitigating or Aggravating Factors: <div style="display: flex; justify-content: space-between;"> <div> <u>Human Health or the Environment</u> Receptor Nearby: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Adjacent to surface water: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No UST location: <input checked="" type="checkbox"/> residential <input checked="" type="checkbox"/> industrial/commercial <input type="checkbox"/> rural Groundwater used as drinking water: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown Vapor intrusion potential: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Unknown </div> <div> <u>Regulatory Harm</u> Facility Risk Ranking: <input type="checkbox"/> High <input checked="" type="checkbox"/> Medium <input type="checkbox"/> Low Deviation from requirement: <input checked="" type="checkbox"/> High <input type="checkbox"/> Medium <input type="checkbox"/> Low Harm to integrity of program: <input type="checkbox"/> High <input checked="" type="checkbox"/> Medium <input type="checkbox"/> Low Risk to Agency: <input type="checkbox"/> High <input checked="" type="checkbox"/> Medium <input type="checkbox"/> Low </div> </div>				
Additional Information: An unnamed tributary to the Clinch River lies within approximately 20 feet of the facility. Facility lies within an industrial/commercial area, across the road from a residential area.				
Degree of Culpability				
Culpability Ranking: <input type="checkbox"/> Low <input checked="" type="checkbox"/> Medium <input type="checkbox"/> Serious <input type="checkbox"/> High <input checked="" type="checkbox"/> Sophisticated Owner/Operator <input type="checkbox"/> History of compliance. <input checked="" type="checkbox"/> Degree of control over the events <input checked="" type="checkbox"/> Foreseeability of the events. <input checked="" type="checkbox"/> Evidence of unjustified delay. <input type="checkbox"/> Reasonable precautions taken to mitigate violations. <input type="checkbox"/> Failed to comply with a consent order, or special order.				
Additional Information: Ewing Oil, Inc. had been made aware of the violations through the November 18, 2024 inspection and Request for Corrective Action and a February 19, 2025 Warning Letter, yet the violations remain unresolved until after the NOV was issued.				

Additional Civil Charge Assessment		Subtotal
Degree of Culpability	Serious	\$ 6,002.50
Consent Order in another media Program within 36 months	No	\$ 0.00
Consent Order in the same media program within 36 months	No	\$ 0.00
Aggravating Factors Subtotal		\$ 6,002.50
Civil Charge Subtotal and Aggravating Factor Subtotal		\$ 18,007.50
Cooperativeness and Quick Settlement	0%	\$ 0.00
Economic Benefit of Noncompliance	No	
Ability to Pay was evaluated and there is an ability to pay.	Yes	
Total Civil Charge		\$ 18,007.50
Based on the results of staff observations, The Department concludes the Responsible Party has violated Va. Code and Regulations as identified herein.		

SECTION D: Agreement and Order

Accordingly, by virtue of the authority granted it in Va. Code §§ 62.1-44.15, the Department orders the Responsible Party, and the Responsible Party agrees to:

- ☐ Submit documentation demonstrating financial responsibility in accordance with 9VAC25-590-10 et seq within 30 days of the effective date of the Consent Order, if this box is checked.
- ☒ Pay the total civil charge of \$ 18,007.50 in settlement of the violations cited in this Order in accordance with the following:
- ☒ Within 30 days of the effective date of the Order, or
- ☐ In accordance with the following payment schedule:

Due Date	Amount

If the Department fails to receive a civil charge payment pursuant to the schedule described above, the payment shall be deemed late. If any payment is late by 30 days or more, the entire remaining balance of the civil charge shall become immediately due and owing under this Consent Order, and the Department may demand in writing full payment by the Permittee. Within 15 days of receipt of such letter, Permittee shall pay the remaining balance of the civil charge. Any acceptance by the Department of a late payment or of any payment of less than the remaining balance shall not act as a waiver of the acceleration of the remaining balance under this Consent Order.

Payment shall be made by either credit card at www.deq.virginia.gov, or check, certified check, money order or cashier's check payable to the "Treasurer of Virginia," and delivered to:

**Receipts Control
Department of Environmental Quality
Post Office Box 1104
Richmond, VA 23218**

The Responsible Party shall include its Federal Employer Identification Number (FEIN), if applicable, with the civil charge payment and shall indicate that the payment is being made in accordance with the requirements of this Consent Order for deposit into the Virginia Petroleum Storage Tank Fund (VPSTF).

If the Department must refer collection of moneys due under this Order to the Department of Law, Responsible Party shall be liable for attorneys' fees of 30% of the amount outstanding.

SECTION E: Administrative Provisions

1. The Department may modify, rewrite, or amend this Consent Order with the consent of the Responsible Party for good cause shown by the Responsible Party, or on its own motion pursuant to the Administrative Process Act, Va. Code § 2.2-4000 et seq., after notice and opportunity to be heard.
2. This Consent Order addresses and resolves only those violations specifically identified in Section C of this Consent Order. This Consent Order shall not preclude the Department or the Director from taking any action authorized by law, including but not limited to: (1) taking any action authorized by law regarding any additional, subsequent, or subsequently discovered violations; (2) seeking subsequent remediation of the facility; or (3) taking subsequent action to enforce the Consent Order.
3. For purposes of this Consent Order and subsequent actions with respect to this Consent Order only, the Responsible Party admits the jurisdictional allegations, and agrees not to contest, but neither admits nor denies, the findings of fact and conclusions of law in this Consent Order.
4. The Responsible Party consents to venue in the Circuit Court of the City of Richmond for any civil action taken to enforce the terms of this Consent Order.
5. The Responsible Party declares it has received fair and due process under the Administrative Process Act and the State Water Control Law and it waives the right to any hearing or other administrative proceeding authorized or required by law or regulation, and to any judicial review of any issue of fact or law contained herein. Nothing herein shall be construed as a waiver of the right to any administrative proceeding for, or to judicial review of, any action taken by the Department to modify, rewrite, amend, or enforce this Consent Order.
6. Failure by the Responsible Party to comply with any of the terms of this Consent Order shall constitute a violation of an order of the Department. Nothing herein shall waive the initiation of appropriate enforcement actions or the issuance of additional orders as appropriate by the Department or the Director as a result of such violations. Nothing herein shall affect appropriate enforcement actions by any other federal, state, or local regulatory authority.

7. If any provision of this Consent Order is found to be unenforceable for any reason, the remainder of the Consent Order shall remain in full force and effect.
8. The Responsible Party shall be responsible for failure to comply with any of the terms and conditions of this Consent Order unless compliance is made impossible by earthquake, flood, other acts of God, war, strike, or such other unforeseeable circumstances beyond its control and not due to a lack of good faith or diligence on its part. The Responsible Party shall demonstrate that such circumstances were beyond its control and not due to a lack of good faith or diligence on its part. The Responsible Party shall notify the DEQ Regional Director verbally within 24 hours and in writing within three business days when circumstances are anticipated to occur, are occurring, or have occurred that may delay compliance or cause noncompliance with any requirement of the Consent Order. Such notice shall set forth:
 - a. the reasons for the delay or noncompliance;
 - b. the projected duration of any such delay or noncompliance;
 - c. the measures taken and to be taken to prevent or minimize such delay or noncompliance; and
 - d. the timetable by which such measures will be implemented, and the date full compliance will be achieved.
 - e. Failure to so notify the Regional Director verbally within 24 hours and in writing within three business days, of learning of any condition above, which the parties intend to assert will result in the impossibility of compliance, shall constitute a waiver of any claim to inability to comply with a requirement of this Consent Order.
9. This Consent Order is binding on the parties hereto and any successors in interest, designees and assigns, jointly and severally.
10. This Consent Order shall become effective upon execution by both the Director or his designee and The Responsible Party. Nevertheless, the Responsible Party agrees to be bound by any compliance date which precedes the effective date of this Consent Order.
11. This Consent Order shall continue in effect until:
 - a. The Director or his designee terminates the Consent Order after the Responsible Party has completed all of the requirements of the Consent Order;
 - b. The Responsible Party petitions the Director or his designee to terminate the Consent Order after it has completed all of the requirements of the Consent Order and the Director or his designee approves the termination of the Consent Order; or
 - c. The Director or Department terminates the Consent Order in his or its sole discretion upon 30 days' written notice to the Responsible Party.
 - d. Termination of this Consent Order, or any obligation imposed in this Consent Order, shall not operate to relieve the Responsible Party from its obligation to comply with any statute, regulation, permit condition, other order, certificate, certification, standard, or requirement otherwise applicable.
12. Any plans, reports, schedules or specifications attached hereto or submitted by the Responsible Party and approved by the Department pursuant to this Consent Order are incorporated into this Consent Order. Any noncompliance with such approved documents shall be considered a violation of this Consent Order.
13. The undersigned representative of the Responsible Party certifies that he or she is a responsible official [or officer] authorized to enter into the terms and conditions of this Consent Order and to execute and legally bind the Responsible Party to this document. Any documents to be submitted pursuant to this Consent Order shall also be submitted by a responsible official of the Responsible Party.
14. This Consent Order constitutes the entire agreement and understanding of the parties concerning settlement of the violations identified in Section C of this Consent Order, and there are no representations, warranties, covenants, terms or conditions agreed upon between the parties other than those expressed in this Consent Order.
15. By its signature below, the Responsible Party voluntarily agrees to the issuance of this Consent Order.

And it is so **ORDERED**.

DEQ Signature

Date

DEQ Name Printed

Title

I hereby certify that I am the Responsible Party or duly appointed representative/officer of the Responsible Party and acknowledge that there are no material facts in dispute with respect to the violations as identified in this Consent Order.

Responsible Party Signature

Date

Responsible Party Name Printed

Title

DEQ Contact

Unless otherwise specified in this Order, the Responsible Party shall submit all requirements of Appendix A of this Order to:

Jonathan Chapman
Enforcement Specialist
Virginia DEQ - Southwest Regional Office
355-A Deadmore Street
Abingdon, Virginia 24210
jonathan.chapman@deq.virginia.gov

APPENDIX A SCHEDULE OF COMPLIANCE

The Responsible Party shall take the following actions:

Correction to be Performed		Due Date
<input type="checkbox"/>	Submit an updated Notification for the UST system in accordance with 9VAC25-580-70.	
<input type="checkbox"/>	Submit documentation demonstrating financial responsibility in accordance with 9VAC25-590-10 <i>et seq.</i>	
<input type="checkbox"/>	Provide passing records for ____ months of tank release detection in accordance with the requirements set forth in 9VAC25-580-130 <i>et seq.</i>	
<input type="checkbox"/>	Submit training documentation verify training has been conducted in accordance with 9VAC25-580-120, and - 125. <input type="checkbox"/> Certification for Class A <input type="checkbox"/> Class B <input type="checkbox"/> Class C <input type="checkbox"/> Current list of operators <input type="checkbox"/> <input type="checkbox"/> Emergency procedures	
<input checked="" type="checkbox"/>	Provide records demonstrating adequate corrosion protection on the UST system is in accordance with 9VAC25-580-90, -110, -120. <input checked="" type="checkbox"/> Repair or installation records <input checked="" type="checkbox"/> Passing cathodic protection system test results <input checked="" type="checkbox"/> 60 day rectifier test results	90 days
<input type="checkbox"/>	Provide passing results demonstrating compliance with equipment inspections and testing in accordance with 9 VAC25-580-82, -110, -130, -170, -180. <input type="checkbox"/> Release detection equipment testing: <input type="checkbox"/> Tank <input type="checkbox"/> Pipe <input type="checkbox"/> Equipment testing or inspection: <input type="checkbox"/> Spill <input type="checkbox"/> Overfill <input type="checkbox"/> Containment sumps <input type="checkbox"/> Automatic line leak detector testing. <input type="checkbox"/> Line tightness testing.	
<input type="checkbox"/>	Submit walkthrough inspection results in accordance with 9VAC25-580-85. <input type="checkbox"/> Annual walkthrough <input type="checkbox"/> Monthly walkthrough; ____ Months	
<input type="checkbox"/>	Submit temporary tank closure documentation in accordance with 9VAC25-580-70, and -310. <input type="checkbox"/> Building Permit <input type="checkbox"/> Notification form registering tank(s) as temporarily closed <input type="checkbox"/> Demonstrate the vent lines are open and functioning and ancillary equipment is secured <input type="checkbox"/> Demonstrate the tank(s) are empty	
<input type="checkbox"/>	Submit permanent tank closure documentation in accordance with 9VAC25-580-70, and -320. <input type="checkbox"/> Building Permit <input type="checkbox"/> Notification form registering tank(s) as permanently closed <input type="checkbox"/> Site assessment report including closure soil sampling results	
<input type="checkbox"/>		