



COMMONWEALTH of VIRGINIA

DEPARTMENT OF ENVIRONMENTAL QUALITY

L. Preston Bryant, Jr.
Secretary of Natural Resources

NORTHERN VIRGINIA REGIONAL OFFICE
13901 Crown Court, Woodbridge, Virginia 22193
(703) 583-3800 Fax (703) 583-3801
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David K. Paylor
Director

Jeffery A. Steers
Regional Director

June 26, 2007

Mr. Willie Taylor
Robinson Terminal Warehouse Corporation
P.O. Box 550
Alexandria, Virginia 22313-0550

**RE: PC#2006-3131; CASE CLOSED; Robinson Terminal Warehouse
101 Oronoco Street, Alexandria 22314**

Dear Mr. Taylor:

Following a review of the referenced file and based upon the information you have submitted regarding current site conditions, the Department of Environmental Quality (DEQ) has determined that contamination levels at this site do not represent an identified risk to human health and the environment. Therefore, this case is closed and further corrective action related to this release is not required.

Please be advised, however, that should further environmental problems occur, which the DEQ determines are related to this release, the DEQ reserves the right pursuant to Virginia Law and Regulations to require additional investigation and/or corrective action.

Although no further corrective action is required related to this release, the following items may need to be addressed:

- Any groundwater monitoring wells installed as a result of this release must be properly closed in accordance with Section 5.8 and Appendix C of the DEQ Storage Tank Program Technical Manual.
- Any removed, closed-in-place, existing or new regulated underground storage tank (UST) must be registered with the DEQ. A UST Notification form (Form 7530-2) must be completed and sent to the DEQ at the above address. Completion of this form is not required if your tank(s) is currently registered and the registration is up-to-date. Certain types of tanks, such as tanks which contain heating oil that is used to heat the premises where the tank is located and tanks with a capacity of 1100 gallons or less which contain motor fuel for noncommercial purposes, are not required to be registered.

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- Any aboveground storage tank (AST) with a capacity greater than 660 gallons that contains petroleum may need to be registered with the DEQ. For more information, please contact the Petroleum Storage Tank Inspection Program at 703-583-3820 or by accessing the Virginia DEQ Web site @ www.deq.virginia.gov.

If you are eligible for and plan to seek reimbursement from the Virginia Petroleum Storage Tank Fund, you have **two years** from the date of this letter to apply for reimbursement. This includes reimbursement for costs to properly abandon monitoring wells.

If you have any questions or need additional information, please feel free to contact Jay Green at (703) 583-3812.

Sincerely,

A handwritten signature in black ink, appearing to read 'Cynthia A. Sale', is written over a horizontal line.

Cynthia A. Sale
Environmental Manager
Remediation

caseclos.doc

cc: File
TEC, Inc. 703-567-3487

Memorandum

Subject: Case Closure, PC2006-3131, Robinson Terminal, Alexandria
Through: Cynthia A. Sale, Environmental Administrator, Remediation
To: NVRO File
From: Jay Green, Geologist/Program Manager
Date: June 25, 2007
Copies: Chron

On November 11, 2005, Robinson Terminal and Warehouse (RTW) discovered a release of petroleum product from regulated UST at their Alexandria property. RTW reported the release after the discovery of 12 ounces of petroleum in the USTs leak detection wells. This office requested RTW to conduct an assessment and to submit a site characterization report.

On June 19, 2007, RTW submitted a site characterization report. The receptor survey identified the Potomac River as the only receptor. The Potomac is approximately ten feet from the tank basin. RTW advanced 13 boreholes around the USTs to assess soil and ground around the tank field. They converted seven of the boreholes to monitoring wells. The maximum contamination concentration for soil samples taken from the boreholes did not exceed one milligram petroleum per kilogram of soil. The maximum contaminant concentration from water samples taken from the monitoring wells was less than one tenth milligram petroleum per liter of water. Neither of these values presents a risk to the Potomac River. RTW believes that the oil discovered in the leak detection well was a result of floodwaters from the Potomac. The Potomac had recently flooded this area as well as the USTs. During this event, RTW believes that the floodwaters carried the oil into the leak detection well. Regardless of the explanation for the oil's presents, the data does not suggest that contamination exists around the tanks at concentration that place the Potomac River at risk.

RTW's consultant recommends closure for this file. I concur with their recommendation.