

## Commonwealth of Virginia

## VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

www.deq.virginia.gov

Stefanie K. Taillon Acting Secretary of Natural and Historical Resources Michael S. Rolband, PE, PWD, PWS Emeritus

February 20, 2025

Owner Address:	Other Address:	
HP of Virginia Inc	HP of Virginia Inc	
7723 Prince Edward Highway	4825 Kyloe Lane	
Prospect, Virginia 23960	Moseley, Virginia 23120	
Operator Address:	Other Address:	

## PROPOSED CONSENT ORDER AND NOTICE OF INFORMAL FACT FINDING PROCEEDING

### RE:

Responsible Party(ies)	HP of Virginia Inc
Facility Name	460 Community Market
Facility No.	7008144

### Dear Sir/Madam:

The Virginia Department of Environmental Quality ("DEQ") issued Notice(s) of Violation (the "NOV(s)") on the following date(s) to the Responsible Party(ies) identified above for alleged violations observed at the facility identified above.

NOV Date(s)	December 11, 2024

The Responsible Party(ies) may resolve this matter quickly by entering into the enclosed Consent Order with DEQ within forty-five days from the date of this letter. If DEQ does not receive the signed Consent Order by that date, DEQ will proceed with conducting an Informal Fact Finding Proceeding as explained in Section II below.

### I. PROPOSED CONSENT ORDER

DEQ wishes to resolve the alleged violations in the NOV by entering into a Consent Order with the Responsible Party(ies). DEQ's proposed Consent Order is enclosed for your review. The proposed Consent Order includes:

X	A civil charge in the amount of \$23,195.42
X	Injunctive relief (corrective actions) in Appendix A.

DEQ may reduce the civil charge listed above if you demonstrate inability to pay the proposed amount through submittal of a complete Ability to Pay Application. The Ability to Pay Application includes tax documentation and information regarding assets and liabilities. Please contact the Enforcement Specialist listed below within ten days from the date of this letter to request an Ability to Pay Application. DEQ will assume that you are able to pay the proposed civil charge unless you make a timely request for an Ability to Pay Application and submit a complete application in accordance with the schedule and directions provided.

If you agree with the terms of the proposed Consent Order, please sign and date the Consent Order and send it within forty-five days from the date of this letter to:

Enforcement Specialist	Matt Richardson
Address	DEQ-PRO Enforcement 4949-A Cox Road Glen Allen, Virginia 23060
Email	matthew.richardson@deq.virginia.gov

The order is subject to public notice and comment before it becomes final. A copy of the fully executed order will be returned to you for implementation upon signature on behalf of DEQ.

### II. NOTICE OF INFORMAL FACT FINDING PROCEEDING

You are hereby notified that if DEQ does not receive the signed Consent Order within forty-five days from the date of this letter, an Informal Fact Finding Proceeding will be held via conference call at the

date and time listed below. At the scheduled time, dial the Call-In Number listed below, and enter the Access Code listed below when requested.

<b>Proceeding Date</b>	April 23, 2025	<b>Proceeding Time</b>	10:00 am
Call-In No.	434-230-0065	Access Code	948839854#

If you have any difficulty accessing the conference call, please call:

Agency Advocate	Michelle Callahan
Phone No.	804-664-3893

The Informal Fact Finding Proceeding will be conducted pursuant to Va. Code §§ 2.2-4019 and 10.1-1186 to determine whether the Responsible Party(ies) violated the Virginia Code and Regulations as listed in the Findings of Fact and Conclusions of Law in Section C of the enclosed Consent Order. The Informal Fact Finding Proceeding will also determine the appropriateness of a civil penalty, injunctive relief, and/or delivery prohibition.

## DEQ staff will request:

X	A Specia	al Order requiring the Responsible Party(ies) to:			
	Pay the maximum civil penalty authorized by law, and pay attorneys' fees of 30% of the amount outstanding should DEQ have to refer collection of the civil penalty to the Department of Law.				
	×	Comply with the Virginia Code and Regulations by completing the corrective actions listed in Appendix A of the enclosed proposed Consent Order.			
X	are in vie Requirer Respons	ery Prohibition Decision determining that Tanks 1, 2, 3C, 4C, & 5C at the Facility olation of the Underground Storage Tanks: Technical Standards and Corrective Action ments Regulation and/or the Petroleum Underground Storage Tank Financial ibility Requirements Regulation and ineligible for delivery, deposit, or acceptance of a d substance based on 9 VAC 25-580-370.			

To ascertain the facts in this matter, DEQ staff may rely upon DEQ's inspection report(s) for the Facility, the NOV(s), the Form 7530-2 Notification for USTs for the Facility, other public documents in DEQ files, and the information presented by witnesses. DEQ staff will also rely on applicable statutes, regulations, and DEQ guidance. Full texts of statutes, regulations, and DEQ guidance can be obtained at <a href="http://www.deq.virginia.gov/LawsRegulations.aspx">http://www.deq.virginia.gov/LawsRegulations.aspx</a> or <a href="http://lis.virginia.gov/">http://lis.virginia.gov/</a> (statutes and regulations) and <a href="http://townhall.virginia.gov/L/GDocs.cfm">http://townhall.virginia.gov/L/GDocs.cfm</a> (DEQ guidance). Copies will be provided upon request.

<sup>&</sup>lt;sup>1</sup> You may request to be heard on the Emergency, Rural or Remote Exemption. 9 VAC 25-580-370(I) provides that if the Presiding Officer determines that a delivery prohibition violation exists, he or she can consider whether the threat posed by the violation is outweighed by the need for fuel from the UST(s) to meet an emergency situation or to meet the needs of a rural and remote area. If it is determined that such a condition outweighs the immediate risk of the violation, the Presiding Officer may defer imposition of delivery prohibition for up to 180 days. In every such case, the director shall consider (i) issuing a special order under the authority of subdivision 10 of § 10.1-1186 of the Code of Virginia prescribing a prompt schedule for abating the violation and (ii) imposing a civil penalty.

You may participate in the conference call yourself or by counsel or other qualified representative pursuant to Va. Code § 2.2-4019. At this proceeding, the Responsible Party(ies) will be able to present factual data, argument, or proof in connection with this case. A Presiding Officer will hear the evidence in this case and prepare a case decision to resolve any issues presented with respect to delivery prohibition. The Presiding Officer will prepare an independent Findings of Fact and Conclusions of Law and a draft Special Order for the Director's review. Then the Director may issue a Special Order under Va. Code § 10.1-1186, which may include both injunctive relief and a civil penalty.

Be advised that if you fail to attend or appear without good cause to an informal fact-finding proceeding conducted pursuant to Va. Code § 2.2-4019, the Presiding Officer may issue a default order regarding the subject of this notice. If a default order is issued, the Presiding Officer may conduct all further proceedings necessary to complete the adjudication and shall determine all issues in the adjudication, including those affecting you. Further, an order may be issued against you based on any admissions or other evidence without notice to you.

You will be notified of the results of the proceeding in accordance with Va. Code § 2.2-4019 and have the right to appeal any adverse decision in accordance with Va. Code § 2.2-4026.

If you have any questions or require assistance, please contact the following DEQ staff who will represent DEQ at this proceeding. Please contact the Agency Advocate listed below at least ten days before the Proceeding Date to request accommodations under the Americans with Disabilities Act, translation services in a language other than English, or other reasonable accommodations to facilitate your meaningful participation in the proceeding.

Agency Advocate	Michelle Callahan
Phone No.	804-664-3893
Email	michelle.callahan@deq.virginia.gov

### Sincerely,

Richardson Matthew	Digitally signed by: Richardson Matthew wej83282 DN: CN = Richardson Matthew wej83282 OU =				
wej83282	OV-Users, End-Users, DEQ Date: 2025.02.20 12:40:31 -05'00'				

Regional Enforcement Manager

Virginia Department of Environmental Quality 804-659-2696
matthew.richardson@deq.virginia.gov
Piedmont Regional Office
4949-A Cox Road
Glen Allen, Virginia 23060
804-527-5020

Enclosure



## Commonwealth of Virginia

## VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

www.deq.virginia.gov

Stefanie K. Taillon Acting Secretary of Natural and Historical Resources Michael S. Rolband, PE, PWD, PWS Emeritus Director

# DEPARTMENT OF ENVIRONMENTAL QUALITY CONSENT ORDER ISSUED to

HP of Virginia, Inc.

as the Owner/Operator of an UST FACILITY and the RESPONSIBLE PARTY

## **SECTION A: Purpose**

This is a Consent Order issued under the authority of Va. Code § 62.1-44.15 for the purpose of resolving certain violations of the State Water Control Law and the applicable regulations.

## **SECTION B: Definitions**

Unless the context clearly indicates otherwise, the terms used in this Consent Order have the meanings assigned to them in Va. Code §62.1-44.2 *et seq.*, 10.1-1182 *et seq.*, and 9VAC25-580-10 *et seq.* 

## **SECTION C: Findings of Fact and Conclusions of Law**

UST Owne	r	HP of	HP of Virginia, Inc.			Facility ID	7008144
UST Opera	ator	HP of	HP of Virginia, Inc.				
Facility Address		Street	Address	7723 Prince Edward Highway			
		City	Prospect (Prin	ce Edward County)	Virginia	Zip Code	23960
Inspection		Nover	nber 18, 2024	Request for Compliance Action	on		
Warning Letter				Notice of Violation		December 11, 2024	
UST #		Regula	ited Substance	Volume of UST (Gallons)			
	1	Gasol	ine	8,000			
	2	Diese	1	8,000			
	3C Gasoline		4,000				
	4C	Gasol	ine	4,000			
	5C	Diese	1	7,000			
Total # of UST	5		UST capacity at cility (Gallons)	31,000			

Violation	Observations and Legal Requirements	Civil Charge		Subtotal	
	Failed to keep required records at the Facility, readily available at an alternative site, or make them immediately available upon request.  9VAC25-580-120: Reporting and Recordkeeping	\$ 0.00 # of Violations		\$ 0.00	
	Failed to properly perform, repair, replace, test, or provide a method, or combination of methods, of release detection for tanks, and/or	\$ 1,323.00			
•	operation of electronic and mechanical components for USTs at the Facility.  9VAC25-580-110: Repairs Allowed  9VAC25-580-130: General Requirements for all UST Systems  9VAC25-580-140: Requirements for Petroleum UST Systems  9VAC25-580-160: Methods of Release Detection for Tanks	# of Violations	1	\$ 1,323.00	
	Failed to properly perform, repair, replace, test, or provide release detection for piping, and/or operation of electronic and mechanical	\$ 1,323.00	)		
<b>/</b>	components for USTs at the Facility.  9VAC25-580-110: Repairs Allowed  9VAC25-580-130: General Requirements for all UST Systems  9VAC25-580-140: Requirements for Petroleum UST Systems  9VAC25-580-170: Methods of Release Detection for Piping	# of Violations	1	\$ 1,323.00	
	Failed to provide, operate, repair, test and/or maintain corrosion	\$ 0.00	Į.		
	protection of the UST system.  9VAC25-580-50: Performance Standards for New UST Systems  9VAC25-580-60: Upgrading of Existing UST Systems  9VAC25-580-90: Operation and Maintenance of Corrosion  Protection  9VAC25-580-110: Repairs Allowed	# of Violations		\$ 0.00	
	Failed to provide overfill and/or spill prevention / equipment that will	\$ 0.00			
	prevent a release into the environment.  9VAC25-580-50: Performance Standards for New UST Systems  9VAC25-580-60: Upgrading of existing UST Systems	# of Violations		\$ 0.00	
	Failed to conduct or properly conduct walkthrough inspections.	\$ 0.00			
	9VAC25-580-85: Periodic operation and maintenance walkthrough inspections	# of Violations		\$ 0.00	
<b>~</b>	Failed to complete the required training and/or designate Class A, Class B, and/or Class C operators and/or failed to provide written instructions or emergency procedures.  9VAC25-580-125: Operator Training	\$ 305.00 # of Violations	1	\$ 305.00	
V	Failed to properly conduct testing and/or test spill prevention equipment, overfill equipment, and/or containment sumps.  9VAC25-580-82: Periodic Testing	\$ 1,323.00 # of Violations	1	\$ 1,323.00	
	Failed to submit a UST notification form or an amended notification form regarding a change in ownership, tank status, tank/piping systems, or substance stored within 30 days after such change or upgrade occurs or is brought into use.  9VAC25-580-70: Notification Requirements	\$ 0.00 # of Violations		\$ 0.00	

Violation	Observations and Legal Requirements	Civil Charge		Subtotal
	Failed to report a suspected release or unusual operating condition within 24 hours.  9VAC25-580-190: Reporting of Suspected Releases  9VAC25-580-220: Reporting and Cleanup of Spills and Overfills	\$ 0.00 # of Violations		\$ 0.00
	Failed to immediately investigate and confirm all suspected	\$ 13,229.00		
V	releases of regulated substances requiring system test/site check and reporting within seven days.  9VAC25-580-210: Release Investigation and Confirmation Steps	# of Violations	1	\$ 13,229.00
	Failed to contain and immediately clean up a spill or overfill that	\$ 0.00		
	results in a release to the environment that exceeds 25 gallons or that causes a sheen on nearby surface water; and/or take immediate action to prevent further release or migration of a regulated substance; and/or failed to identify and mitigate fire, explosion and vapor hazards; and/or failed to remedy hazards posed by contaminated soils; and/or measure for a release where contamination is most likely; and/or failed to submit an initial abatement report; and/or failed to investigate and remove free product.  9VAC25-580-220: Reporting and Cleanup of Spills and Overfills  9VAC25-580-240: Initial Response  9VAC25-580-250: Initial Abatement Measure and Site Check  9VAC25-580-270: Free Product Removal	# of Violations		\$ 0.00
	substance and/or failed to demonstrate proper compatibility.  9VAC25-580-100: Compatibility	# of Violations		\$ 0.00
	Failed to investigate off-site impacts to determine if the UST	\$ 0.00	1	
	system is the source.  9VAC25-580-200: Investigation Due to Off-Site Impacts	# of Violations		\$ 0.00
	Failed to assemble information about the site and the nature of the	$\psi$ 0.00		\$ 0.00
	release, including information gained while confirming the release or completing the initial abatement measures.  9VAC25-580-260: Site Characterization	# of Violations		
	Failed to submit a corrective action plan, with all necessary information, according to the required schedule, or perform	\$ 0.00		\$ 0.00
	corrective action to address contaminated soils and groundwater.  9VAC25-580-270: Free Product Removal  9VAC25-580-280: Corrective Action Plan	# of Violations		
	Failed to follow the requirements to temporarily close a UST	\$ 0.00		
	system and/or failed to keep temporarily closed UST system in compliance with requirements.  9VAC25-580-310: Temporary Closure	# of Violations		\$ 0.00

Violation	Observations	and Legal Requirements	Civil Charge	Subtotal	
1		gulated substance into an ineligible	\$ 0.00		
	ST. 74 C25 580 370: Dogwin	coments for Delivery Prohibition	# of	\$ 0.00	
		rements for Delivery Prohibition	Violations		
	w UST or UST upgrade i	e a UST system that does not meet the requirements	\$ 0.00		
9 <b>V</b>	AC25-580-50: Perform	ance Standards for New UST	# of Violations	Φ 0 00	
"	stems		Violations	\$ 0.00	
	<b>1</b> C	ing of existing UST systems			
	9VAC25-580-310: Temporary Closure  Failed to demonstrate financial responsibility for taking corrective				
		g third parties for bodily injury and	ψ 0.00		
		accidental releases arising from the	# of		
	eration of petroleum US		Violations	\$ 0.00	
		and Scope of Financial			
	esponsibility Requireme AC25-590-50: Allowab				
	Failed to maintain evidence of all financial assurance mechanisms				
use	ed to demonstrate financi	ial responsibility.		- $ $ \$ 0.00	
	9VAC25-590-160: Recordkeeping		# of Violations	\$ 0.00	
Civil Charge S	Civil Charge Subtotal		\$ 17,503.00		
8	Civil Charge Bubtotal				
		Aggravating Factors			
		Additional Civil Charge Assessment	Subto	otal	
Degree of Culpa	•	Moderate	\$ 4,375.75		
Consent Order Program within	in another media n 36 months	No	\$ 0.00		
Consent Order in the same media program within 36 months		No	\$ 0.00		
Aggravating <b>F</b>	Factors Subtotal		\$ 4,375.75		
Civil Charge S	Subtotal and Aggravati	ng Factor Subtotal	\$ 21,878.75		
Cooperativenes	ss and Quick Settlement	0%	\$ 0.00		
Economic Benefit of Noncompliance		Yes	\$ 1,316.67		
Ability to Pay is an ability to	was evaluated and there pay.	Yes			
Total Civil Charge		\$ 23,195.42			
Based on the res Regulations as is		The Department concludes the Responsible	Party has violated	Va. Code and	

## **SECTION D: Agreement and Order**

Accordingly, by virtue of the authority granted it in Va. Code §§ 62.1-44.15, the Department orders the Responsible Party, and the Responsible Party agrees to:

seq

<b>7</b>	Submit documentation demonstrating financial rewithin 30 days of the effective date of the Cons	± •	C25-590-10 et se
	Pay the total civil charge of $\frac{$23,195.42}{}$ in settleme the following:	nt of the violations cited in this Order in	accordance with
	Within 30 days of the effective date of the Order	, or	
	In accordance with the following payment sched	ule:	
	Due Date	Amount	

If the Department fails to receive a civil charge payment pursuant to the schedule described above, the payment shall be deemed late. If any payment is late by 30 days or more, the entire remaining balance of the civil charge shall become immediately due and owing under this Consent Order, and the Department may demand in writing full payment by the Permittee. Within 15 days of receipt of such letter, Permittee shall pay the remaining balance of the civil charge. Any acceptance by the Department of a late payment or of any payment of less than the remaining balance shall not act as a waiver of the acceleration of the remaining balance under this Consent Order.

Payment shall be made by either credit card at <a href="www.deq.virginia.gov">www.deq.virginia.gov</a>, or check, certified check, money order or cashier's check payable to the "Treasurer of Virginia," and delivered to:

Receipts Control
Department of Environmental Quality
Post Office Box 1104
Richmond, VA 23218

The Responsible Party shall include its Federal Employer Identification Number (FEIN), if applicable, with the civil charge payment and shall indicate that the payment is being made in accordance with the requirements of this Consent Order for deposit into the Virginia Petroleum Storage Tank Fund (VPSTF).

If the Department must refer collection of moneys due under this Order to the Department of Law, Responsible Party shall be liable for attorneys' fees of 30% of the amount outstanding.

### **SECTION E: Administrative Provisions**

- 1. The Department may modify, rewrite, or amend this Consent Order with the consent of the Responsible Party for good cause shown by the Responsible Party, or on its own motion pursuant to the Administrative Process Act, Va. Code § 2.2-4000 et seq., after notice and opportunity to be heard.
- 2. This Consent Order addresses and resolves only those violations specifically identified in Section C of this Consent Order. This Consent Order shall not preclude the Department or the Director from taking any action authorized by law, including but not limited to: (1) taking any action authorized by law regarding any additional, subsequent, or subsequently discovered violations; (2) seeking subsequent remediation of the facility; or (3) taking subsequent action to enforce the Consent Order.
- 3. For purposes of this Consent Order and subsequent actions with respect to this Consent Order only, the Responsible Party admits the jurisdictional allegations, and agrees not to contest, but neither admits nor denies, the findings of fact and conclusions of law in this Consent Order.
- 4. The Responsible Party consents to venue in the Circuit Court of the City of Richmond for any civil action taken to enforce the terms of this Consent Order.
- 5. The Responsible Party declares it has received fair and due process under the Administrative Process Act and the State Water Control Law and it waives the right to any hearing or other administrative proceeding authorized or required by law or regulation, and to any judicial review of any issue of fact or law contained herein. Nothing herein shall be construed as a waiver of the right to any administrative proceeding for, or to judicial review of, any action taken by the Department to modify, rewrite, amend, or enforce this Consent Order.
- 6. Failure by the Responsible Party to comply with any of the terms of this Consent Order shall constitute a violation of an order of the Department. Nothing herein shall waive the initiation of appropriate enforcement actions or the issuance of additional orders as appropriate by the Department or the Director as a result of such violations. Nothing herein shall affect appropriate enforcement actions by any other federal, state, or local regulatory authority.
- 7. If any provision of this Consent Order is found to be unenforceable for any reason, the remainder of the Consent Order shall remain in full force and effect.
- 8. The Responsible Party shall be responsible for failure to comply with any of the terms and conditions of this Consent Order unless compliance is made impossible by earthquake, flood, other acts of God, war, strike, or such other unforeseeable circumstances beyond its control and not due to a lack of good faith or diligence on its part. The Responsible Party shall demonstrate that such circumstances were beyond its control and not due to a lack of good faith or diligence on its part. The Responsible Party shall notify the DEQ Regional Director verbally within 24 hours and in writing within three business days when circumstances are anticipated to occur, are occurring, or have occurred that may delay compliance or cause noncompliance with any requirement of the Consent Order. Such notice shall set forth:
  - a. the reasons for the delay or noncompliance;
  - b. the projected duration of any such delay or noncompliance;
  - c. the measures taken and to be taken to prevent or minimize such delay or noncompliance; and
  - d. the timetable by which such measures will be implemented and the date full compliance will be achieved.
  - e. Failure to so notify the Regional Director verbally within 24 hours and in writing within three business days, of learning of any condition above, which the parties intend to assert will result in the impossibility of compliance, shall constitute a waiver of any claim to inability to comply with a requirement of this Consent Order.

- 9. This Consent Order is binding on the parties hereto and any successors in interest, designees and assigns, jointly and severally.
- 10. This Consent Order shall become effective upon execution by both the Director or his designee and The Responsible Party. Nevertheless, the Responsible Party agrees to be bound by any compliance date which precedes the effective date of this Consent Order.
- 11. This Consent Order shall continue in effect until:

And it is so **ORDERED**.

- a. The Director or his designee terminates the Consent Order after the Responsible Party has completed all of the requirements of the Consent Order;
- b. The Responsible Party petitions the Director or his designee to terminate the Consent Order after it has completed all of the requirements of the Consent Order and the Director or his designee approves the termination of the Consent Order; or
- c. The Director or Department terminates the Consent Order in his or its sole discretion upon 30 days' written notice to the Responsible Party.
- d. Termination of this Consent Order, or any obligation imposed in this Consent Order, shall not operate to relieve the Responsible Party from its obligation to comply with any statute, regulation, permit condition, other order, certificate, certification, standard, or requirement otherwise applicable.
- 12. Any plans, reports, schedules or specifications attached hereto or submitted by the Responsible Party and approved by the Department pursuant to this Consent Order are incorporated into this Consent Order. Any noncompliance with such approved documents shall be considered a violation of this Consent Order.
- 13. The undersigned representative of the Responsible Party certifies that he or she is a responsible official [or officer] authorized to enter into the terms and conditions of this Consent Order and to execute and legally bind the Responsible Party to this document. Any documents to be submitted pursuant to this Consent Order shall also be submitted by a responsible official of the Responsible Party.
- 14. This Consent Order constitutes the entire agreement and understanding of the parties concerning settlement of the violations identified in Section C of this Consent Order, and there are no representations, warranties, covenants, terms or conditions agreed upon between the parties other than those expressed in this Consent Order.
- 15. By its signature below, the Responsible Party voluntarily agrees to the issuance of this Consent Order.

DEQ Signee Signature	Date
Jerome A. Brooks	Regional Director
DEQ Signee Name	L Title

I hereby certify that I am the Responsible Party or duly appoin Party and acknowledge that there are no material facts in disposin this Consent Order.	
Responsible Party Signature	Date
Responsible Party Name Printed	Title

# APPENDIX A SCHEDULE OF COMPLIANCE

The Responsible Party shall take the following actions:

Check all that apply	Correction to be Performed	Due Date
<b>✓</b>	Provide release detection for the UST system as required in 9VAC25-580-140.	May 1, 2025
	Provide records for months in accordance with 9VAC25-580-120 demonstrating compliance with all release detection requirements as required in 9VAC25-580-180.	
•	Provide records demonstrating the automatic line leak detector has been tested within the past 12 months, presenting passing results in accordance with the performance requirements set forth in 9VAC25-580-130 and 170.	May 1, 2025
	Provide records demonstrating line tightness testing has been completed within the past 12 months, presenting passing results in accordance with the performance requirements set forth in 9VAC25-580-130 and 170.	
	Provide records demonstrating the proper repair and/or replacement of electronic and mechanical components of a UST system upon failed testing results, is in accordance with 9VAC25-580-110.	
~	Provide records demonstrating that the install and/or repair of the necessary equipment to provide adequate corrosion protection on the UST system is in accordance with 9VAC25-580-90 and 9VAC25-580-110.	May 1, 2025
	Complete cathodic protection system testing in accordance with 9VAC25-580-90 and submit copies of these cathodic protection system test results in accordance with 9VAC25-580-120.	
	Submit documentation that the impressed current cathodic protection system is inspected every 60 days in accordance with 9VAC25-580-90(3).	
V	Provide records demonstrating periodic testing and inspections of spill/overfill prevention equipment and containment sumps has been performed within the past 12 months in accordance with 9VAC25-580-82.	May 1, 2025
	Submit an updated Notification for the UST system in accordance with 9VAC25-580-70.	
	Submit documentation demonstrating financial responsibility in accordance with 9VAC25-590-10 <i>et seq</i> .	
V	Submit training documentation for all the Class A, B, and C operators, including a current list of operators and written instructions or procedures for Class C operators. All training documentation shall verify training has been conducted in accordance with 9VAC25-580-120, and - 125.	May 1, 2025
	Submit results of months of walkthrough inspections results in accordance with 9VAC25-580-85.	
	Submit annual walkthrough inspections results in accordance with 9VAC25-580-85.	

Check all that apply	Correction to be Performed	<b>Due Date</b>
•	Submit documentation of a third-party investigation to determine the cause of the November 18, 2024 Sensor Report alarm indicating a possible release from the UST 3C piping, UST 3C, UST 4C, and UST 5C. The third-party investigation shall be performed in compliance with 9 VAC 25-580-210. Any potential release or unusual operating condition discovered during this investigation shall be immediately reported to DEQ in compliance with 9 VAC 25-580-190.	May 1, 2025
	All Schedule of Compliance documentation shall be submitted to: Matt Richardson DEQ-PRO Enforcement 4949-A Cox Road Glen Allen, Virginia 23060 Matthew.Richardson@deq.virginia.gov	