



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

NORTHERN REGIONAL OFFICE
13901 Crown Court, Woodbridge, Virginia 22193
(703) 583-3800 FAX (804) 698-4178

www.deq.virginia.gov

Travis A. Voyles
Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director
(804) 698-4020

Richard C. Doucette, CPG
Regional Director

May 19, 2023

Mr. Robert J. Rosenberger
EVP Operations
Darab Ventures One LLC
22210 Loudoun County Parkway
Ashburn, VA 20147

Location: Loudoun County
Registration No.: 74234

Dear Mr. Rosenberger:

Attached is a permit to construct and operate non-emergency diesel engine generator sets (gen-sets) and a fire pump diesel engine at Darab Ventures One LLC's computer data center facility in accordance with the provisions of the Virginia State Air Pollution Control Board Regulations for the Control and Abatement of Air Pollution.

In the course of evaluating the application and arriving at a final decision to approve the new stationary source, the Department of Environmental Quality (DEQ) deemed the application complete on May 2, 2023.

This permit contains legally enforceable conditions. Failure to comply may result in a Notice of Violation and/or civil charges. Please read all permit conditions carefully.

This permit approval to construct and operate shall not relieve Darab Ventures One LLC of the responsibility to comply with all other local, state, and federal permit regulations.

The proposed diesel engine gen-sets may be subject to 40 CFR 63, Maximum Achievable Control Technology (MACT), Subpart ZZZZ and 40 CFR 60, New Source Performance Standard (NSPS), Subpart IIII. Virginia has not accepted delegation of these rules. In summary, the units may be required to comply with certain federal emission standards and operating limitations. The DEQ advises you to review the referenced MACT and NSPS to ensure compliance with applicable emission and operational limitations. As the owner/operator, you are

also responsible for any monitoring, notification, reporting and recordkeeping requirements of the MACT and NSPS. Notifications shall only be sent to EPA, Region III.

To review any federal rules referenced in the above paragraph or in the attached permit, the US Government Publishing Office maintains the text of these rules at www.ecfr.gov, Title 40, Part 60 and 63.

The Board's Regulations as contained in Title 9 of the Virginia Administrative Code 5-170-200 provide that you may request a formal hearing from this case decision by filing a petition with the Board within 30 days after this case decision notice was mailed or delivered to you. Please consult the relevant regulations for additional requirements for such requests.

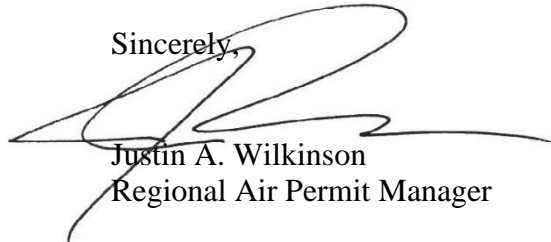
As provided by Rule 2A:2 of the Supreme Court of Virginia, you have 30 days from the date you actually received this permit or the date on which it was mailed to you, whichever occurred first, within which to initiate an appeal of this decision by filing a Notice of Appeal with:

Michael S. Rolband, Director
Department of Environmental Quality
P. O. Box 1105
Richmond, VA 23218

If this permit was delivered to you by mail, three days are added to the thirty-day period in which to file an appeal. Please refer to Part Two A of the Rules of the Supreme Court of Virginia for information on the required content of the Notice of Appeal and for additional requirements governing appeals from decisions of administrative agencies.

If you have any questions concerning this permit, please contact Ms. Cameron Stewart at (571) 866-6093 or via e-mail at cameron.stewart@deq.virginia.gov.

Sincerely,



Justin A. Wilkinson
Regional Air Permit Manager

JAW/CLS/74234 mNSR (2023-05-19)

Attachment: Permit



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

NORTHERN REGIONAL OFFICE
13901 Crown Court, Woodbridge, Virginia 22193
(703)583-3800 FAX (804) 698-4178
www.deq.virginia.gov

Travis A. Voyles
Acting Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director
(804) 698-4020

Richard C. Doucette, CPG
Regional Director

STATIONARY SOURCE PERMIT TO CONSTRUCT AND OPERATE

In compliance with the Federal Clean Air Act and the Commonwealth of Virginia Regulations for the Control and Abatement of Air Pollution,

Darab Ventures One LLC
1212 New York Avenue NW, Suite 1000
Washington, DC 20005
Registration No.: 74234

is authorized to construct and operate:

emissions units at a data center

located at

22210 Loudoun County Parkway
Ashburn, VA 20147
(Loudoun County)

in accordance with the Conditions of this permit.

Approved on:

May 19, 2023

A handwritten signature in black ink, appearing to read "Justin A. Wilkinson".

Justin A. Wilkinson
Regional Air Permit Manager

Permit consists of 20 pages (w/o the attachment).
Permit Conditions 1 to 34.
Attachment A – Source Testing Report Format (1 page)

INTRODUCTION

This permit approval is based on the permit application dated February 1, 2022, and additional information received on March 23, 2022, June 9, 2022, June 23, 2022, July 11, 2022, July 12, 2022, July 15, 2022, July 18, 2022, August 18, 2022, September 13, 2022, and the revised permit application dated October 12, 2022, and supplemental information provided December 9, 2022, March 8, 2023, April 3, 2023, and May 2, 2023.

Any changes in the permit application specifications or any existing facilities, which alter the impact of the facility on air quality, may require a permit. Failure to obtain such a permit prior to construction may result in enforcement action. In addition, this facility may be subject to additional applicable requirements not listed in this permit.

Words or terms used in this permit shall have meanings as provided in 9 VAC 5-10-20 of the State Air Pollution Control Board Regulations for the Control and Abatement of Air Pollution. The regulatory reference or authority for each condition is listed in parentheses () after each condition.

Annual requirements to fulfill legal obligations to maintain current stationary source emissions data will necessitate a prompt response by the permittee to requests by the DEQ or the Board for information to include, as appropriate: process and production data; changes in control equipment; and operating schedules. Such requests for information from the DEQ will be either in writing or by personal contact.

The availability of information submitted to the DEQ or the Board will be governed by applicable provisions of the Freedom of Information Act, §§ 2.2-3700 through 2.2-3714 of the Code of Virginia, § 10.1-1314 (addressing information provided to the Board) of the Code of Virginia, and 9 VAC 5-170-60 of the State Air Pollution Control Board Regulations. Information provided to federal officials is subject to appropriate federal law and regulations governing confidentiality of such information.

Equipment List – Equipment at this facility subject to permit requirements of 9 VAC 5-80-1100 *et. seq.* consists of:

Equipment to be Constructed:					
Reference No.	Equipment Description	Rated Capacity	Add-on Control Technology	Delegated Federal Requirements	Original Permit Date
C1 through C11	Eleven (11) Caterpillar Model C175-20 non-emergency diesel engine gen-sets	4,000 ekW 5,646 bhp	Selective Catalytic Reduction (SCR)*	N/A	May 19, 2023
1 through 90	Ninety (90) Caterpillar Model C175-16 non-emergency diesel engine gen-sets	3,000 ekW 4,423 bhp	Selective Catalytic Reduction (SCR)*	N/A	May 19, 2023
FP1	One (1) Clarke Model JU4h-UFAEE8 fire pump diesel engine	48 kW 64 bhp	N/A	N/A	May 19, 2023

*Caterpillar 5X4X3 SCR system

The specifications included in the table above are for informational purposes only and do not form enforceable terms or conditions of the permit.

PROCESS REQUIREMENTS

1. **Emission Controls** – Emissions from the non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11 and 1 through 90) and the fire pump diesel engine (Ref. No. FP1) shall be controlled by the following:
 - a. Nitrogen oxides (NO_x) emissions from the fire pump diesel engine (Ref. No. FP1) shall be controlled by engine design.
 - b. Carbon monoxide (CO) emissions, particulate matter (PM₁₀/PM_{2.5}) emissions, volatile organic compounds (VOC) emissions, nitrogen oxides (NO_x) emissions, and visible emissions from the non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11 and 1 through 90) and the fire pump diesel engine (Ref. No. FP1) shall be controlled by the use of good operating practices and performing maintenance in accordance with the manufacturer recommendations. In addition, the permittee may only change those settings that are permitted by the manufacturer and do not degrade the air emissions from the non-emergency diesel engine gen-sets and the fire pump diesel engine.

(9 VAC 5-80-1180 and 9 VAC 5-50-260)

2. **Emission Controls** – Nitrogen oxide (NO_x) emissions from the non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11 and 1 through 90) shall be controlled by closed loop Selective Catalytic Reduction (SCR) systems. Each SCR system shall be equipped with a temperature probe to continuously monitor the catalyst bed exhaust temperature while the non-emergency diesel engine get-set is operational. Engine exhaust gas shall be treated with urea when the engines are operating at or above twenty percent (20%) load and the catalyst bed exhaust temperature of 572°F is achieved, except for periods of start-up, shutdown, or malfunction.

In the event that the engine exhaust gas temperature exceeds 890°F, urea injection shall be discontinued and any operations above that level will be considered a malfunction.

The SCR shall be provided with adequate access for inspection and shall be in operation when the non-emergency diesel engine gen-sets are operating as stated above.

(9 VAC 5-80-1180 and 9 VAC 5-50-260)

3. Monitoring

- a. **Fuel Flow:** Each non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90) shall be equipped with a device to continuously measure and record individual fuel consumption (in gallons) for each engine gen-set during operation.
- b. **Engine Operating Hours:** Each non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90) and the fire pump diesel engine (Ref. No. FP1) shall be equipped with a non-resettable hour meter which measures the duration of time that each engine gen-set is operated.

- c. Engine load/kilowatt output: Each non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90) shall be equipped with a device to monitor and record the engine gen-set kilowatt output at a minimum frequency of once every fifteen minutes.

Each monitoring device (as required in a., b., and c. above) shall be observed by the permittee with a frequency of not less than once each day the unit is operated. The permittee shall keep a log of these observations.

Each monitoring device shall be installed, maintained, calibrated (as appropriate), and operated in accordance with approved procedures which shall include, as a minimum, the manufacturer's written requirements or recommendations. The details of the monitoring device calibrations are to be arranged with the Regional Air Compliance Manager of the DEQ's Northern Regional Office (NRO).

Each monitoring device shall be provided with adequate access for inspection and shall be in operation when the units are operating.
(9 VAC 5-80-1180 D)

4. **Monitoring Devices** – The SCR for each non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90) shall be equipped with devices to continuously measure and record the SCR catalyst bed exhaust temperature and the NO_x emissions measured after the catalyst, expressed in ppm. The information shall be recorded at a minimum frequency of once every fifteen minutes, and correlated to run date, engine load/kilowatt output, and diesel fuel throughput.

Each monitoring device shall be installed, maintained, calibrated and operated in accordance with approved procedures which shall include, as a minimum, the manufacturer's written requirements or recommendations. Each monitoring device shall be provided with adequate access for inspection and shall be in operation when the SCR is operating.
(9 VAC 5-80-1180 D)

OPERATING/EMISSION LIMITATIONS

5. **Fire Pump Operation** – The fire pump diesel engine (Ref. No. FP 1) shall only be operated to provide power to pump water for fire suppression or protection, for periodic maintenance, testing, and operational training, and for commissioning during the integration operational period.
(9 VAC 5-80-1180)
6. **Diesel Engine Operation** – The non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11 and 1 through 90) shall only be operated for the following:

- a. Events where the primary energy or power source is disrupted or disconnected.
- b. In situations that arise from sudden and reasonably unforeseeable events where the primary energy or power source is disrupted or disconnected due to conditions beyond the control of an owner or operator of a facility including:
 - i. A failure of the electrical grid;
 - ii. On-site disaster or equipment failure; or
 - iii. Public service emergencies such as flood, fire, natural disaster, or severe weather conditions.
- c. For participation in an ISO-declared emergency, where an ISO emergency is:
 - i. An abnormal system condition requiring manual or automatic action to maintain system frequency, to prevent loss of firm load, equipment damage, or tripping of system elements that could adversely affect the reliability of an electric system or the safety of persons or property;
 - ii. Capacity deficiency or capacity excess conditions;
 - iii. A fuel shortage requiring departure from normal operating procedures in order to minimize the use of such scarce fuel;
 - iv. Abnormal natural events or man-made threats that would require conservative operations to posture the system in a more reliable state; or
 - v. An abnormal event external to the ISO service territory that may require ISO action.
- d. For scheduled maintenance checks and readiness testing (Scheduled MCRT).
- e. For unscheduled maintenance, testing and operational training.
- f. For the integration operational period, which is the period of time beginning with the first time the affected units is started on-site and ending when the affected unit is fully integrated with the sources electrical system.

(9 VAC 5-80-1180)

- 7. **Operation of the Engine Gen-Sets/Fire Pump Diesel Engine** – The permittee shall operate and maintain each non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90), fire pump diesel engine (Ref. No. FP1) and control device according to the manufacturer's written instructions or procedures developed by the permittee that are

approved by the engine manufacturer. In addition, the permittee may only change those settings that are permitted by the manufacturer and does not increase air emissions.
(9 VAC 5-80-1180)

8. **Operating Limitations (Ozone Season)** – No non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90) shall be operated for scheduled maintenance checks and readiness testing (Scheduled MCRT), stack testing or operator training (that involves fuel combustion) between the hours of 7 a.m. to 5 p.m. any day during May 1 through September 30. The permittee may petition the Regional Air Compliance Manager of DEQ's NRO for exceptions to this requirement, with approvals made on a case-by-case basis.
(9 VAC 5-80-1180)
9. **Operating Limitations (Ozone Season) – Integration Operational Period** – During the integration operational period of each non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90), any operation of the unit (that involves fuel combustion) between the hours of 7 a.m. to 5 p.m. any day during the ozone season of May 1 through September 30 shall only occur if the forecast Air Quality index (AQI) for ozone as published on the AirNow website (<https://airnow.gov>) for Northern Virginia for that day is less than or equal to 100. In the event that AirNow-EnviroFlash (www.enviroflash.info) issues an Air Alert for Metropolitan Washington, D.C. for a day which the forecasted AQI for ozone was less than or equal to 100, operation of each unit (which involves fuel combustion) shall be minimized to the maximum extent practical.
(9 VAC 5-80-1180)
10. **Operating Hours** – The fire pump diesel engine (Ref. No. FP1) shall not operate more than 100 hours per year for all purposes (as provided in Condition 5) combined.

The annual limits for hours of operation shall be calculated monthly as the sum of each consecutive 12-month period. Compliance for the consecutive 12-month period shall be demonstrated monthly by adding the total for the most recently completed calendar month to the individual monthly totals for the preceding 11 months.
(9 VAC 5-80-1180)
11. **Fuel Specification** – The approved fuel for the non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11 and 1 through 90) and the fire pump diesel engine (Ref. No. FP1) is ultra-low sulfur diesel fuel oil, and shall meet the specifications below:

ULTRA LOW SULFUR DIESEL FUEL OIL:

- a. Does not exceed the American Society for Testing and Materials (ASTM) specification, D975, for grade ultra-low sulfur 2-D or grade 2-D S15, or,
- b. Has a maximum sulfur content not to exceed 0.0015% by weight (15 ppm), and either a minimum cetane number of 40 or maximum aromatic content of 35 volume percent.

Exceedance of these specifications may be considered credible evidence of an exceedance of emission limits. A change in the fuel type or the fuel sulfur content may require a permit to modify and operate.
(9 VAC 5-80-1180)

12. Fuel Certification – The permittee shall obtain a certification from the fuel supplier with each shipment of diesel fuel. Each fuel supplier certification shall include the following:

- a. The name of the fuel supplier;
- b. The date on which the diesel fuel was received;
- c. The quantity of diesel fuel delivered in the shipment; and
- d. A statement that the diesel fuel:
 - i. complies with the ASTM specifications for Grade No. 1-D S15 or Grade No. 2-D S15 (also known as ultra-low sulfur diesel (ULSD)); or
 - ii. has a sulfur content per shipment not to exceed 0.0015% by weight (15 ppm) and either a minimum cetane number of forty or maximum aromatic content of thirty-five percent by volume.

Alternatively, the permittee must obtain approval from the Regional Air Compliance Manager of DEQ's NRO, if other documentation will be used to certify the diesel fuel type. Fuel sampling and analysis, independent of that used for certification, as may be periodically required or conducted by DEQ may be used to determine compliance with the fuel specifications stipulated in Condition 11. Exceedance of these specifications may be considered credible evidence of the exceedance of emission limits.
(9 VAC 5-80-1180)

13. Diesel Fuel Throughput Limit –The eleven (11) non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11) combined shall:

Consume no more than 83,644 gallons of diesel fuel oil per year when emissions are uncontrolled, calculated daily as the sum of each consecutive 365-day period (all uses); and

Consume no more than 194,272 gallons of diesel fuel oil per year when emissions are controlled with SCR calculated daily as the sum of each consecutive 365-day period (all uses).

Compliance for the consecutive 365-day period shall be demonstrated daily by adding the total for the most recently completed calendar day to the individual daily totals for the preceding 364 days.
(9 VAC 5-80-1180)

14. **Diesel Fuel Throughput Limit** –The ninety (90) non-emergency diesel engine gen-sets (Ref. Nos. 1 through 90) combined shall:

Consume no more than 544,567 gallons of diesel fuel oil per year when emissions are uncontrolled, calculated daily as the sum of each consecutive 365-day period (all uses); and

Consume no more than 962,762 gallons of diesel fuel oil per year when emissions are controlled with SCR calculated daily as the sum of each consecutive 365-day period (all uses).

Compliance for the consecutive 365-day period shall be demonstrated daily by adding the total for the most recently completed calendar day to the individual daily totals for the preceding 364 days.
(9 VAC 5-80-1180)

EMISSION LIMITS

15. **Emission Limits (Hourly)** – Emissions from the operation of the non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11) shall not exceed the limits specified below:

Pollutant	Ref. Nos. C1 through C11 (each unit)	
	Uncontrolled	Controlled with SCR
Nitrogen Oxides (NO _x as NO ₂)	74.68 lb/hr	4.85 lb/hr
Carbon Monoxide (CO)	20.44 lb/hr	
Volatile Organic Compounds (VOC)	1.82 lb/hr	
Particulate Matter (PM ₁₀)	1.02 lb/hr	
Particulate Matter (PM _{2.5})	1.02 lb/hr	

Compliance with these emission limits shall be based on the proper operation and maintenance of the non-emergency diesel engine gen-sets or by testing, if required.
(9 VAC 5-80-1180 and 9 VAC 5-50-260)

16. **Emission Limits (Hourly)** – Emissions from the operation of the non-emergency diesel engine gen-sets (Ref. Nos. 1 through 90) shall not exceed the limits specified below:

Pollutant	Ref. Nos. 1 through 90 (each unit)	
	Uncontrolled	Controlled with SCR
Nitrogen Oxides (NO _x as NO ₂)	58.51 lb/hr	3.80 lb/hr
Carbon Monoxide (CO)	6.05 lb/hr	
Volatile Organic Compounds (VOC)	2.31 lb/hr	
Particulate Matter (PM ₁₀)	1.48 lb/hr	
Particulate Matter (PM _{2.5})	1.48 lb/hr	

Compliance with these emission limits shall be based on the proper operation and maintenance of the non-emergency diesel engine gen-sets or by testing, if required.
(9 VAC 5-80-1180 and 9 VAC 5-50-260)

17. **Emission Limits (Hourly)** – Emissions from the operation of the fire pump diesel engine (Ref. No. FP1) shall not exceed the limits specified below:

Pollutant	Ref. No. FP1
Nitrogen Oxides (NO _x as NO ₂)	0.04 lb/hr
Carbon Monoxide (CO)	0.08 lb/hr
Volatile Organic Compounds (VOCs)	0.03 lb/hr
Particulate Matter (PM ₁₀)	0.03 lb/hr
Particulate Matter (PM _{2.5})	0.03 lb/hr

Compliance with these emission limits shall be based on the proper operation and maintenance of the diesel engine or by testing, if required.
(9 VAC 5-80-1180 and 9 VAC 5-50-260)

18. **Emission Limits (Annual)** – Emissions from the operation of the non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11 and 1 through 90) shall not exceed the limits specified below:

	Ref. Nos. C1 through C11 All Operations (All Units Combined)		Ref. Nos. 1 through 90 All Operations (All Units Combined)		Ref. Nos. C1 through C11 and 1 through 90 All Operations (All Units Combined)
Pollutant	Without SCR	With SCR	Without SCR	With SCR	
Nitrogen Oxides (NO _x as NO ₂)	14.24 tpy	2.15 tpy	74.09 tpy	8.51 tpy	99.00 tpy
Carbon Monoxide (CO)	5.33 tpy	12.38 tpy	16.82 tpy	29.74 tpy	64.26 tpy
Volatile Organic Compounds (VOC)	0.80 tpy	1.86 tpy	7.89 tpy	13.95 tpy	24.51 tpy
Particulate Matter (PM ₁₀)	0.23 tpy	0.54 tpy	2.43 tpy	4.29 tpy	7.49 tpy
Particulate Matter (PM _{2.5})	0.23 tpy	0.54 tpy	2.43 tpy	4.29 tpy	7.49 tpy

These emissions are derived from the estimated overall emission contribution from operating limits. Exceedance of the operating limits may be considered credible evidence of the exceedance of emission limits. Compliance with the annual pollutant emission limits may be determined as stated in Conditions 13 and 14.
 (9 VAC 5-80-1180)

19. **Visible Emission Limit** – Visible emissions from each non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90) and the fire pump diesel engine (Ref. No. FP1) exhausts shall not exceed 5% opacity except during one 6-minute period in any one hour in which visible emissions shall not exceed 10% opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A). This condition applies at all times except during startup, shutdown and malfunction.

During startup and shutdown, visible emissions from each non-emergency diesel engine gen-set and fire pump diesel engine shall not exceed 10% opacity except during one 6-minute period in any one hour in which visible emissions shall not exceed 20% opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A).
 (9 VAC 5-80-1180 and 9 VAC 5-50-260)

INITIAL COMPLIANCE DETERMINATION

20. **Stack Test** – Initial performance tests shall be conducted on at least twenty percent (20%) of the installed non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11) and on at least twenty percent (20%) of the installed non-emergency diesel engine gen-sets (Ref. Nos. 1 through 90) for NO_x (as NO₂) and CO using appropriate EPA reference methods as approved by the Regional Air Compliance Manager of DEQ's NRO to determine compliance with the applicable controlled and uncontrolled emission limits contained in Conditions 15 and 16.
- a. Emissions testing of each pollutant for each selected non-emergency diesel engine gen-set shall consist of three one-hour test runs under load. The average of the three runs shall be reported as the short-term emission rate for that non-emergency diesel engine gen-set.
 - b. Testing shall be performed on the non-emergency diesel engine gen-sets to demonstrate compliance with the controlled and uncontrolled NO_x emissions limits and CO emission limits specified in Conditions 15 and 16, as applicable. Testing shall be conducted with the non-emergency diesel engine gen-set operating at ≥ 90 percent of its rated capacity, unless multiple load band testing is approved by DEQ;
 - c. Recorded non-emergency diesel engine gen-set operational information shall include, but not be limited to:
 - i. Generator load/kilowatt output.
 - ii. Fuel consumption and fuel sulfur content of the diesel fuel oil.
 - iii. Urea solution consumption.
 - iv. Catalyst bed exhaust temperature.
 - d. Perform testing to demonstrate compliance within 120 days after the integration operational period has commenced. The integration operational period is defined as: the period of time beginning with the first time the affected unit is started on-site and ending when the affected unit is fully integrated with the source electrical system. If this deadline falls within the ozone season (May 1 through September 30) the facility shall perform testing to demonstrate compliance within 30 days after the end of the ozone season. Tests shall be conducted and reported and data reduced as set forth in 9VAC5-50-30;

- e. The details of the tests are to be arranged with the Regional Air Compliance Manager of DEQ's NRO. The permittee shall submit the test protocol to the Regional Air Compliance Manager of DEQ's NRO, at least thirty days prior to testing to ensure adequate time for DEQ approval. If the test protocol is received by the DEQ with less than thirty days for review and acceptance, DEQ approval may not be issued in a timely manner to allow for testing to take place according to the permittee's schedule;
- f. Should conditions occur which would require rescheduling the testing, the permittee shall notify the Regional Air Compliance Manager of DEQ's NRO, in writing, within seven days of the scheduled test date or as soon as the rescheduling is deemed necessary; and
- g. Two copies, one paper copy and one on removable electronic media, of the test results shall be submitted to the Regional Air Compliance Manager of DEQ's NRO within 60 days after test completion and shall conform to the test report format enclosed with this permit.

(9 VAC 5-50-30 and 9 VAC 5-80-1200)

21. Visible Emissions Evaluation – Concurrent with the initial performance tests required in Condition 20, Visible Emission Evaluations (VEE) in accordance with 40 CFR Part 60, Appendix A, Method 9, shall also be conducted by the permittee on the non-emergency diesel engine gen-sets selected for initial performance testing. The details of the tests are to be arranged with the Regional Air Compliance Manager of DEQ's NRO. The permittee shall submit a VEE protocol in conjunction with the initial stack test protocol required by Condition 20, at least 30 days prior to testing.

- a. Should conditions prevent concurrent opacity observations, the Regional Air Compliance Manager of the DEQ-NRO shall be notified in writing, within seven (7) days, and visible emissions testing shall be rescheduled within thirty-days. Rescheduled testing shall be conducted under the same operating conditions as the initial performance tests.
- b. Two copies of the test result (one hard copy and one electronic copy) shall be submitted to the Regional Air Compliance Manager of DEQ's NRO within sixty (60) days after test completion and shall conform to the test report format enclosed with this permit (Attachment A).

(9 VAC 5-50-30 and 9 VAC 5-80-1200)

CONTINUING COMPLIANCE DETERMINATION

22. **Facility Construction** – The non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11 and 1 through 90) and fire pump diesel engine (Ref. No. FP1) shall be constructed so as to allow for emissions testing upon reasonable notice at any times, using appropriate methods. This includes constructing the facility/equipment such that volumetric flow rates and pollutant emission rates can be determined by applicable test methods and providing a stack or duct that is free from cyclonic flow. Sampling ports shall be provided when requested at the appropriate locations and safe sampling platforms and access shall be provided.
(9 VAC 5-50-30 F and 9 VAC 5-80-1180)
23. **Emission Testing/Visible Emissions Evaluation** – Upon request by the DEQ, the permittee shall conduct stack tests and/or VEEs of the non-emergency diesel engine gen-sets (Ref. Nos. Ref. Nos. C1 through C11 and 1 through 90) and fire pump diesel engine (Ref. No. FP1) to demonstrate compliance with the emission limits contained in this permit. The details of the tests shall be arranged with the Regional Air Compliance Manager of the DEQ's NRO.
(9 VAC 5-80-1200 and 9 VAC 5-50-30 G)

RECORDS

24. **On Site Records** – The permittee shall maintain records of emission data and operating parameters as necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the Regional Air Compliance Manager of the DEQ's NRO. These records shall include, but are not limited to:
- a. Documentation from the manufacturer that each non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90) and the fire pump diesel engine (Ref. No. FP1) is certified to meet applicable EPA emission standards.
 - b. Engine information including make, model, serial number, model year, maximum engine power (bhp), and engine displacement for each non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90) and the fire pump diesel engine (Ref. No. FP1).
 - c. A log of monitoring device observations as required by Condition 3.
 - d. Operation and control device monitoring records for each non-emergency diesel engine gen-set set equipped with a SCR (Ref. Nos. C1 through C11 and 1 through 90) as required in Condition 4. This includes records of SCR catalyst bed exhaust temperature and NO_x emissions measured after the catalyst, correlated to run date, engine load/kilowatt output, and diesel fuel throughput.

- e. The manufacturer's written operating instructions or procedures developed by the owner/operator that are approved by the engine manufacturer for each non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90) and the fire pump diesel engine (Ref. No. FP1).
- f. Monthly and annual hours of operation of each non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90) and the fire pump diesel engine (Ref. No. FP1), with annual hours of operation calculated monthly as the sum of each consecutive 12-month period.
- g. All fuel supplier certifications.
- h. Daily and annual fuel consumption of each non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90) when emissions are uncontrolled, for all purposes, with the annual fuel consumption calculated daily as the sum of each consecutive 365-day period.
- i. Daily and annual fuel consumption of each non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90) when emissions are controlled with SCR, for all purposes, with the annual fuel consumption calculated daily as the sum of each consecutive 365-day period.
- j. Daily and annual fuel consumption for the combined operation of the eleven (11) non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11) when emissions are uncontrolled, for all purposes, with the annual fuel consumption calculated daily as the sum of each consecutive 365-day period, to verify compliance with the fuel throughput limitations specified in Condition 13.
- k. Daily and annual fuel consumption for the combined operation of the eleven (11) non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11) when emissions are controlled with SCR, for all purposes, with the annual fuel consumption calculated daily as the sum of each consecutive 365-day period, to verify compliance with the fuel throughput limitations specified in Condition 13.
- l. Daily and annual fuel consumption for the combined operation of the ninety (90) non-emergency diesel engine gen-sets (Ref. Nos. 1 through 90) when emissions are uncontrolled, for all purposes, with the annual fuel consumption calculated daily as the sum of each consecutive 365-day period, to verify compliance with the fuel throughput limitations specified in Condition 14.
- m. Daily and annual fuel consumption for the combined operation of the ninety (90) non-emergency diesel engine gen-sets (Ref. Nos. 1 through 90) when emissions are controlled with SCR, for all purposes, with the annual fuel consumption calculated daily as the sum

of each consecutive 365-day period, to verify compliance with the fuel throughput limitations specified in Condition 14.

- n. Daily and annual emissions calculations for NO_x (as NO₂), CO, VOC, PM₁₀, and PM_{2.5} from the non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11 and 1 through 90), with annual emissions, calculated daily as the sum of each consecutive 365-day period, to verify compliance with the annual emission limits in Condition 18.
- o. Results of all stack tests, and VEEs.
- p. Records of scheduled maintenance, non-scheduled maintenance, and operator training.
- q. Records of changes in settings that are permitted by the manufacturer of the non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11 and 1 through 90).
- r. Records of the reasons for operation for each non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90), including, but not limited to, the date, cause of operation, and the hours of operation.
- s. Records, as necessary, to demonstrate compliance with the operating limitations of Condition 8; which includes but is not limited to: times, dates and reasons for operation of each diesel engine gen-set that was operating between May 1 and September 30.
- t. To verify compliance with Condition 9, maintain records for the non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11 and 1 through 90) of:
 - i. The forecasted AQI, as determined by the AirNow website for Northern Virginia, for ozone for the days that an non-emergency diesel engine gen-set operated during the integration operational period;
 - ii. The measured AQI, as determined by the AirNow website for Northern Virginia, for ozone for the days that an non-emergency diesel engine gen-set operated during the integration operational period;
 - iii. Documentation recording any Air Alerts issued for that operating day, as determined by Airnow-EnviroFlash; and
 - iv. Details of commissioning activities, to include, but not limited to, clock hours, and duration.

Compliance for the consecutive 12-month period (as applicable for the items above) shall be demonstrated monthly by adding the total for the most recently completed month to the individual monthly totals for the preceding 11 months.

Compliance for the consecutive 365-day period (as applicable for the items above) shall be demonstrated daily by adding the total for the most recently completed day to the individual daily totals for the preceding 364 days.

These records shall be available for inspection by the DEQ and shall be current for the most recent five years.

(9 VAC 5-80-1180 and 9 VAC 5-50-50)

NOTIFICATIONS

25. **Initial Notifications** – The permittee shall furnish written notification of the items below to the Regional Air Compliance Manager of the DEQ’s NRO at the following address:

Regional Air Compliance Manager
Department of Environmental Quality
13901 Crown Court
Woodbridge, VA 22193

The permittee shall submit notification(s) for each building containing the information as described below:

- a. The actual date on which installation of the non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11 and 1 through 90) and the fire pump diesel engine (Ref. No. FP1) commenced in each building, within 30 days after such date. The notification must contain the following:
 - i. Name and address of the permittee;
 - ii. The building;
 - iii. Unit reference number of the initial unit installed; and,
 - iv. The date installation commenced.
- b. The start and end dates of the integration operational period for each non-emergency diesel engine gen-set (Ref. Nos. C1 through C11 and 1 through 90) and the fire pump diesel engine (Ref. No. FP1) within 15 days after the last generator at each building completes its integration operational period. If a period of construction is paused or halted for ≥ 45 days, this notification shall be provided to the DEQ within 15 days after completion of the integration operational period for the most recently installed engine gen-set. The notification must contain the following:

- i. Unit reference number;
- ii. Engine information including make, model, engine family, serial number, model year, maximum engine power, engine displacement, fuel used;
- iii. Installation date; and,
- iv. Integration operational period start and end dates.

For the purpose of this notification, the integration operational period is defined as the period of time beginning with the first time the affected unit is started on-site and ending when the affected unit is fully integrated with the source's electrical system.

(9 VAC 5-50-20)

GENERAL CONDITIONS

26. Permit Invalidation – This permit to construct the non-emergency diesel engine gen-sets (Ref. Nos. C1 through C11 and 1 through 90) and the fire pump diesel engine (Ref. No. FP1) shall become invalid, unless an extension is granted by the DEQ, if:

- a. A program of continuous construction is not commenced within 18 months from the 'Original Permit Date' specified in the equipment list in the Introduction section of this permit, or if,
- b. A program of construction is discontinued for a period of 18 months or more, or is not completed within a reasonable time.

(9 VAC 5-80-1210)

27. Permit Suspension/Revocation – This permit may be suspended or revoked if the permittee:

- a. Knowingly makes material misstatements in the permit application or any amendments to it;
- b. Fails to comply with the conditions of this permit;
- c. Fails to comply with any emission standards applicable to a permitted emissions unit;
- d. Causes emissions from the stationary source which result in violations of, or interfere with the attainment and maintenance of, any ambient air quality standard; or

- e. Fails to operate in conformance with any applicable control strategy, including any emission standards or emissions limitations, in the State Implementation Plan in effect at the time an application for this permit is submitted.

(9 VAC 5-80-1210 G)

28. Right of Entry – The permittee shall allow authorized local, state, and federal representatives, upon the presentation of credentials:

- a. To enter upon the permittee's premises on which the facility is located or in which any records are required to be kept under the terms and conditions of this permit;
- b. To have access to and copy at reasonable times any records required to be kept under the terms and conditions of this permit or the State Air Pollution Control Board Regulations;
- c. To inspect at reasonable times any facility, equipment, or process subject to the terms and conditions of this permit or the State Air Pollution Control Board Regulations; and
- d. To sample or test at reasonable times.

For purposes of this condition, the time for inspection shall be deemed reasonable during regular business hours or whenever the facility is in operation. Nothing contained herein shall make an inspection time unreasonable during an emergency.

(9 VAC 5-170-130 and 9 VAC 5-80-1180)

29. Maintenance/Operating Procedures – At all times, including periods of start-up, shutdown, soot blowing, and malfunction, the permittee shall, to the extent practicable, maintain and operate the affected source, including associated air pollution control equipment, in a manner consistent with good air pollution control practices for minimizing emissions.

The permittee shall take the following measures in order to minimize the duration and frequency of excess emissions:

- a. Develop a maintenance schedule and maintain records of all scheduled and non-scheduled maintenance.
- b. Maintain an inventory of spare parts.
- c. Have available written operating procedures for equipment. These procedures shall be based on the manufacturer's recommendations, at a minimum.
- d. Train operators in the proper operation of all such equipment and familiarize the operators with the written operating procedures, prior to their first operation of such equipment. The permittee shall maintain records of the training provided including the names of trainees, the date of training and the nature of the training.

Records of maintenance and training shall be maintained on site for a period of five years and shall be made available to DEQ personnel upon request.
(9 VAC 5-50-20 E and 9 VAC 5-80-1180 D)

30. **Record of Malfunctions** – The permittee shall maintain records of the occurrence and duration of any bypass, malfunction, shutdown or failure of the facility or its associated air pollution control equipment that results in excess emissions for more than one hour. Records shall include the date, time, duration, description (emission unit, pollutant affected, cause of malfunction), corrective action, preventive measures taken and name of person generating the record.
(9 VAC 5-20-180 J and 9 VAC 5-80-1180 D)
31. **Notification for Facility or Control Equipment Malfunction** – The permittee shall furnish notification to the Regional Air Compliance Manager of the DEQ's NRO of malfunctions of the affected facility or related air pollution control equipment that may cause excess emissions for more than one hour. Such notification shall be made no later than four daytime business hours after the malfunction is discovered. The permittee shall provide a written statement giving all pertinent facts, including the estimated duration of the breakdown, within 14 days of discovery of the malfunction. When the condition causing the failure or malfunction has been corrected and the equipment is again in operation, the permittee shall notify the Regional Air Compliance Manager of the DEQ's NRO.
(9 VAC 5-20-180 C and 9 VAC 5-80-1180)
32. **Violation of Ambient Air Quality Standard** – The permittee shall, upon request of the DEQ, reduce the level of operation or shut down a facility, as necessary to avoid violating any primary ambient air quality standard and shall not return to normal operation until such time as the ambient air quality standard will not be violated.
(9 VAC 5-20-180 I and 9 VAC 5-80-1180)
33. **Change of Ownership** – In the case of a transfer of ownership of a stationary source, the new owner shall abide by any current minor NSR permit issued to the previous owner. The new owner shall notify the NRO of the change of ownership within 30 days of the transfer.
(9 VAC 5-80-1240)
34. **Permit Copy** – The permittee shall keep a copy of this permit on the premises of the facility to which it applies.
(9 VAC 5-80-1180)

Attachment A

Source Testing Report Format

SOURCE TESTING REPORT FORMAT

Report Cover

1. Plant name and location
2. Units tested at source (indicate Ref. No. used by source in permit or registration)
3. Test Dates.
4. Tester; name, address and report date

Certification

1. Signed by team leader/certified observer (include certification date)
2. Signed by responsible company official
3. *Signed by reviewer

Copy of Approved Test Protocol

Summary

1. Reason for testing
2. Test dates
3. Identification of unit tested & the maximum rated capacity
4. *For each emission unit, a table showing:
 - a. Operating rate
 - b. Test Methods
 - c. Pollutants tested
 - d. Test results for each run and the run average
 - e. Pollutant standard or limit
5. Summarized process and control equipment data for each run and the average, as required by the test protocol
6. A statement that test was conducted in accordance with the test protocol or identification & discussion of deviations, including the likely impact on results
7. Any other important information

Source Operation

1. Description of process and control devices
2. Process and control equipment flow diagram
3. Sampling port location and dimensioned cross section Attached protocol includes: sketch of stack (elevation view) showing sampling port locations, upstream and downstream flow disturbances and their distances from ports; and a sketch of stack (plan view) showing sampling ports, ducts entering the stack and stack diameter or dimensions

Test Results

1. Detailed test results for each run
2. *Sample calculations
3. *Description of collected samples, to include audits when applicable

Appendix

1. *Raw production data
2. *Raw field data
3. *Laboratory reports
4. *Chain of custody records for lab samples
5. *Calibration procedures and results
6. Project participants and titles
7. Observers' names (industry and agency)
8. Related correspondence
9. Standard procedures

* Not applicable to visible emission evaluations