



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

www.deq.virginia.gov

Travis A. Voyles
Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director

July 16, 2024

Ms. Mishtee Chatterjee
Authorized Representative
c/o Mr. Blake Carruthers
Amazon Data Services, Inc.
13200 Woodland Park Road
Herndon, VA 20171

Location: Fairfax County
Registration No.: 74207

Dear Ms. Chatterjee:

Attached is a permit to construct and operate emergency diesel engine generator sets (gen-sets) at a data center located at 7900 Telegraph Road, Fort Belvoir, Virginia 22060 (Fairfax County) in accordance with the provisions of the Virginia Regulations for the Control and Abatement of Air Pollution. This permit document combines the terms and conditions from, and supersedes your permit document dated April 28, 2021.

In the course of evaluating the application and arriving at a final decision to approve the project, the Department of Environmental Quality (DEQ) deemed the application complete on July 16, 2024.

This permit contains legally enforceable conditions. Failure to comply may result in a Notice of Violation and/or civil charges. Please read all permit conditions carefully.

This permit approval to construct and operate shall not relieve Amazon Data Services, Inc. of the responsibility to comply with all other local, state, and federal permit regulations.

The emergency diesel engine gen-sets may be subject to the requirements of 40 CFR Part 60, New Source Performance Standards (NSPS) Subpart IIII – *Standards of Performance for Stationary Compression Ignition Internal Combustion Engines* and 40 CFR Part 63, National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart ZZZZ – *National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines*. In summary, the units may be required to comply with certain federal emission standards and operating limitations. The DEQ advises you to review the referenced NESHAP and NSPS to ensure compliance with applicable emission and operational limitations.

As the owner/operator, you are also responsible for any monitoring, notification, reporting and recordkeeping requirements of the NESHAP and NSPS. Notifications shall be sent to EPA, Region III.

To review any federal rules referenced in the above paragraph or in the attached permit, the US Government Publishing Office maintains the text of these rules at www.ecfr.gov, Title 40, Parts 60 and 63.

The Board's Regulations as contained in Title 9 of the Virginia Administrative Code 5-170-200 provide that you may request a formal hearing from this case decision by filing a petition with the Board within 30 days after this case decision notice was mailed or delivered to you. Please consult the relevant regulations for additional requirements for such requests.

As provided by Rule 2A:2 of the Supreme Court of Virginia, you have 30 days from the date you actually received this permit or the date on which it was mailed to you, whichever occurred first, within which to initiate an appeal of this decision by filing a Notice of Appeal with:

Michael S. Rolband, Director
Department of Environmental Quality
P. O. Box 1105
Richmond, VA 23218

If this permit was delivered to you by mail, three days are added to the 30-day period in which to file an appeal. Please refer to Part Two A of the Rules of the Supreme Court of Virginia for information on the required content of the Notice of Appeal and for additional requirements governing appeals from decisions of administrative agencies.

If you have any questions concerning this permit, please contact Ms. Katie DeVoss at (571) 866-6090, or via email at katie.devoss@deq.virginia.gov.

Sincerely,



Justin A. Wilkinson, Regional Air Permit Manager
Virginia Department of Environmental Quality
(571) 408-1651
justin.wilkinson@deq.virginia.gov
Northern Regional Office
13901 Crown Court, Woodbridge, VA 22193
(703) 583-3800

JAW/KD/74207 mNSR (2024-07-16)

Attachment: Permit



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Travis A. Voyles
Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director

STATIONARY SOURCE PERMIT TO CONSTRUCT AND OPERATE

This permit document supersedes the permit document dated April 26, 2021.

In compliance with the Federal Clean Air Act and the Commonwealth of Virginia Regulations for the Control and Abatement of Air Pollution,

Amazon Data Services, Inc.
13200 Woodland Park Road
Herndon, VA 20171
Registration No.: 74207

is authorized to construct and operate

emergency diesel engine generator sets (gen-sets)

located at

7900 Telegraph Road
Fort Belvoir, VA 22060-5928
(Fairfax County)

in accordance with the Conditions of this permit.

Approved on: July 16, 2024.

A handwritten signature in black ink, appearing to read "Justin A. Wilkinson".

Justin A. Wilkinson, Regional Air Permit Manager
Virginia Department of Environmental Quality

Permit consists of 18 pages (w/o the attachment).

Permit Conditions 1 to 30.

Attachment A – Source Testing Report Format (1 page)

INTRODUCTION

This permit document is based on and combines permit terms and conditions in accordance with 9VAC5-80-1255 from the following permit approvals and the respective permit applications:

- mNSR permit dated July 16, 2024 based on the permit application dated February 6, 2024, including supplementation information dated April 25, 2024, June 26, 2024, and July 16, 2024.
- mNSR permit dated April 28, 2021 based on the permit application dated October 28, 2020, including supplemental information dated February 1, 2021, February 15, 2021, and March 30, 2021.
- mNSR administrative amendment dated September 1, 2020 based on the permit application dated March 25, 2020.
- mNSR significant amendment dated August 22, 2019 (Reg. No. 74154) based on the permit application dated July 31, 2019, including supplemental information dated August 1, 2019.
- mNSR permit dated September 11, 2018 (Reg. No. 74154) based on the permit application dated April 2, 2018, including supplementation information dated April 17, 2018.
- mNSR permit dated November 14, 2014 (Reg. No. 70550) based on the permit application dated February 14, 2024, including supplemental information dated April 30, 2014, November 3, 2014, and November 7, 2014.
- mNSR permit dated July 1, 2002 (Reg. No. 70550) based on the permit application dated September 26, 2001, including supplementation information dated February 28, 2002.
- mNSR permit dated July 2, 1997 (Reg. No. 70550) based on the permit application dated June 12, 1997.
- mNSR permit dated April 20, 1995 (Reg. No. 70550) based on the permit application dated April 3, 1995.

Any changes in the permit application specifications or any existing facilities which alter the impact of the facility on air quality may require a permit. Failure to obtain such a permit prior to construction may result in enforcement action. In addition, this facility may be subject to additional applicable requirements not listed in this permit.

Words or terms used in this permit shall have meanings as provided in 9VAC5-10-10 of the State Air Pollution Control Board Regulations for the Control and Abatement of Air Pollution. The regulatory reference or authority for each condition is listed in parentheses () after each condition. The enabling permit program, or permit programs is provided below each permit condition in the regulatory authority parenthetical as follows: 9VAC5-80-850 for Article 5, 9VAC5-80-1180 for Article 6, 9VAC5-80-1985 for Article 8, and 9VAC5-80-2050 for Article 9. The most recent effective date for a term or condition is listed in brackets []. When identical conditions for one or more emission units are combined, the effective date listed in this permit does not alter the prior effective date(s) for any such conditions as issued in a previous permit

action. In accordance with 9VAC5-80-1120F, any condition not marked as state-only enforceable (SOE) is state and federally enforceable.

Annual requirements to fulfill legal obligations to maintain current stationary source emissions data will necessitate a prompt response by the permittee to requests by the DEQ or the Board for information to include, as appropriate: process and production data; changes in control equipment; and operating schedules. Such requests for information from the DEQ will either be in writing or by personal contact.

The availability of information submitted to the DEQ or the Board will be governed by applicable provisions of the Freedom of Information Act, §§ 2.2-3700 through 2.2-3714 of the Code of Virginia, § 10.1-1314 (addressing information provided to the Board) of the Code of Virginia, and 9VAC5-170-60 of the State Air Pollution Control Board Regulations. Information provided to federal officials is subject to appropriate federal law and regulations governing confidentiality of such information.

Equipment List – Equipment at this facility consists of the following:

Equipment to be Constructed:

Reference No.	Equipment Description	Rated Capacity	Delegated Federal Requirements	Original Permit Date
EG-251 EG-252	Two (2) Caterpillar model C175-16 emergency diesel engine gen-sets	4,423 bhp 3,000 kW (each unit)	None	July 16, 2024

Equipment Previously Permitted:

Reference No.	Equipment Description	Rated Capacity	Delegated Federal Requirements	Original Permit Date
EG-238 EG-239 EG-240	Three (3) Caterpillar model 3516 C emergency diesel engine gen-sets	2,937 bhp 2,000 kW (each unit)	None	November 14, 2014
EG-241	Caterpillar model 3516 C-HD TA emergency diesel engine gen-set	3,634 bhp 2,500 kW	None	November 14, 2014
EG-242 EG-243 EG-244	Three (3) Caterpillar model 3516 C emergency diesel engine gen-sets	2,937 bhp 2,000 kW (each unit)	None	September 11, 2018
EG-245	Caterpillar model 3516 C emergency diesel engine gen-set	3,634 bhp 2,500 kW	None	September 11, 2018

Reference No.	Equipment Description	Rated Capacity	Delegated Federal Requirements	Original Permit Date
EG-246 through EG-250	Five (5) Caterpillar model C175-16 emergency diesel engine gen-sets	4,423 bhp 3,000 kW (each unit)	None	April 28, 2021

Specifications included in the above tables are for informational purposes only and do not form enforceable terms or conditions.

PROCESS REQUIREMENTS

1. **Emission Controls** – Emissions from each emergency diesel engine gen-set (Ref. Nos. EG-238 through EG-252) shall be controlled by the following:

- a. Nitrogen oxide (NO_x) emissions from the emergency diesel engine gen-sets (Ref. Nos. EG-238 through EG-250) shall be controlled by electronic fuel injection, turbocharged engines and aftercoolers. The permittee shall maintain documentation that demonstrates the control devices have been installed on each emergency diesel engine gen-set.
- b. Nitrogen oxides (NO_x) emissions from each emergency diesel engine gen-set (Ref. Nos. EG-251 and EG-252) shall be controlled by engine design.
- c. Visible emissions, carbon monoxide (CO) emissions, particulate matter (PM₁₀ and PM_{2.5}) emissions, volatile organic compound (VOC) emissions, and nitrogen oxide (NO_x) emissions (as NO₂) from the diesel engine gen-sets (Ref. Nos. EG-238 through EG-252) shall be controlled by the use of good operating practices and performing maintenance in accordance with the manufacturer recommendations. In addition, the permittee may only change those settings that are permitted by the manufacturer and do not increase air emissions from the emergency diesel engine gen-sets.

(9VAC5-50-260 and 9VAC5-80-1180) [7/16/24]

2. **Monitoring Devices** –

- a. Engine Operating Hours: Each emergency diesel engine gen-set (Ref. Nos. EG-238 through EG-252) shall be equipped with a non-resettable hour meter which measures the duration of time that each engine gen-set is operated.
- b. Fuel Flow: Each emergency diesel engine gen-set (Ref. Nos. EG-246 through EG-252) shall be equipped with a device to continuously measure and record individual fuel consumption (in gallons) for each engine gen-set.

Each monitoring device (as required in a. and b. above) shall be observed by the permittee with a frequency of not less than once each day the emergency diesel engine gen-set is operated. The permittee shall keep a log of these observations.

Each monitoring device shall be installed, maintained, calibrated (as appropriate), and operated in accordance with approved procedures which shall include, as a minimum, the manufacturer's written requirements or recommendations. The details of the monitoring device calibrations are to be arranged with the Air Compliance Manager of the DEQ Northern Regional Office (NRO).

Each monitoring device shall be provided with adequate access for inspection and shall be in operation when the engine gen-sets are operating.
(9VAC5-80-1180 D and 9VAC5-50-20) [7/16/24]

OPERATING LIMITATIONS

3. **Emergency Power Generation** – The emergency diesel engine gen-sets (Ref. Nos. EG-238 through EG-252) shall only be operated in the following modes:
 - a. In situations that arise from sudden and reasonably unforeseeable events where the primary energy or power source is disrupted or disconnected due to conditions beyond the control of an owner or operator of a facility including:
 - i. A failure of the electrical grid;
 - ii. On-site disaster or equipment failure; or
 - iii. Public service emergencies such as flood, fire, natural disaster, or severe weather conditions.
 - b. For participation in an Independent System Operator (ISO)-declared emergency, where an ISO emergency is:
 - i. An abnormal system condition requiring manual or automatic action to maintain system frequency, to prevent loss of firm load, equipment damage, or tripping of system elements that could adversely affect the reliability of an electric system or the safety of persons or property;
 - ii. Capacity deficiency or capacity excess conditions;
 - iii. A fuel shortage requiring departure from normal operating procedures in order to minimize the use of such scarce fuel;
 - iv. Abnormal natural events or man-made threats that would require conservative operations to posture the system in a more reliable state; or

- v. An abnormal event external to the ISO service territory that may require ISO action.
- c. For scheduled maintenance checks and readiness testing (scheduled MCRT).
- d. For nonscheduled maintenance, testing and operational training.
- e. For the integration operational period, which is the period of time beginning with the first time the affected unit is started on-site and ending when the affected unit is fully integrated with the source's electrical system.

(9VAC5-80-1180) [7/16/24]

4. **Operation of the Engine Gen-Sets** – The permittee shall operate and maintain each emergency diesel engine gen-set (Ref. Nos. EG-238 through EG-252) and control device according to the manufacturer's written instructions or procedures developed by the permittee that are approved by the engine manufacturer. In addition, the permittee may only change those settings that are permitted by the manufacturer and does not increase air emissions.

(9VAC5-80-1180) [7/16/24]

5. **Operating Limitations (Ozone Season)** – No emergency diesel engine gen-set (Ref. Nos. EG-246 through EG-252) shall be operated for scheduled MCRT, stack testing, or operational training (that involves fuel combustion) between the hours of 7 a.m. to 5 p.m. on any day during the ozone season of May 1 through September 30. The permittee may petition the Air Compliance Manager of the DEQ NRO for exceptions to this requirement, with approvals made on a case-by-case basis.

(9VAC5-80-1180) [7/16/24]

6. **Operating Limitations (Ozone Season) – Integration Operational Period** – During the integration operational period of each emergency diesel engine gen-set (Ref. Nos. EG-246 through EG-252) any operation of the unit (that involves fuel combustion) between the hours of 7 a.m. to 5 p.m. on any day during the ozone season of May 1 through September 30 shall only occur if the forecast Air Quality index (AQI) for ozone as published on the AirNow website (<https://airnow.gov>) for Northern Virginia for that day is ≤ 100 . In the event that AirNow-EnviroFlash (www.enviroflash.info) issues an Air Alert for Metropolitan Washington, D.C. for a day which the forecasted AQI for ozone was ≤ 100 , operation of each unit (which involves fuel combustion) shall be minimized to the maximum extent practical.

(9VAC5-80-1180) [7/16/24]

7. **Operating Hours** – No single emergency diesel engine gen-set (Ref. Nos. EG-238 through EG-245) shall operate more than 500 hours per year or a combined 1,950 hours per year, calculated monthly as the sum of each consecutive 12-month period.

Compliance for the consecutive 12-month period shall be demonstrated monthly by adding the total for the most recently completed calendar month to the individual monthly totals for the preceding 11 months.

(9VAC5-80-1180) [4/28/21]

8. **Operating Hours** –

- a. Each individual emergency diesel engine gen-set (Ref. Nos. EG-246 through EG-250) shall not operate more than 26 hours per year for scheduled MCRT (as provided in Condition 3.c).
- b. Each individual emergency diesel engine gen-set (Ref. Nos. EG-251 and EG-252) shall not operate more than 35 hours per year for scheduled MCRT (as provided in Condition 3.c).
- c. Each individual emergency diesel engine gen-set (Ref. Nos. EG-246 through EG-252) shall not operate more than 500 hours per year for all purposes (as provided in Condition 3).

The annual limits for hours of operation shall be calculated monthly as the sum of each consecutive 12-month period. Compliance for the consecutive 12-month period shall be demonstrated monthly by adding the total operating hours for the most recently completed calendar month to the individual monthly totals for the preceding 11 months.

(9VAC5-80-1180) [7/16/24]

9. **Diesel Fuel Throughput Limit** – The emergency diesel engine gen-sets (Ref. Nos. EG-246 through EG-252), combined, shall consume no more than 393,780 gallons of diesel fuel oil per year calculated monthly as the sum of each consecutive 12-month period.

Compliance for the consecutive 12-month period shall be demonstrated monthly by adding the total for the most recently completed calendar month to the individual monthly totals for the preceding 11 months.

(9VAC5-80-1180) [7/16/24]

10. **Fuel Specifications** – The approved fuel for the emergency diesel engine gen-sets (Ref. Nos. EG-238 through EG-252) is ultra-low sulfur diesel fuel oil, and shall meet the specifications below:

ULTRA LOW SULFUR DIESEL FUEL OIL:

- a. Does not exceed the American Society for Testing and Materials (ASTM) specification, D975, for grade ultra-low sulfur 2-D or grade 2-D S15, or
- b. Has a maximum sulfur content not to exceed 0.0015% by weight (15 ppm), and either a minimum cetane number of 40 or maximum aromatic content of 35 volume percent.

Exceedance of these specifications may be considered credible evidence of an exceedance of emission limits. A change in the fuel type or the fuel sulfur content may require a permit to modify and operate.

(9VAC5-80-1180 and 9VAC5-50-260) [7/16/24]

11. **Fuel Certification** – The permittee shall obtain a certification from the fuel supplier with each shipment of diesel fuel. Each fuel supplier certification shall include the following:

- a. The name of the fuel supplier;
- b. The date on which the diesel fuel was received;
- c. The quantity of diesel fuel delivered in the shipment;
- d. A statement that the diesel fuel conforms to the applicable fuel specification requirements of Condition 10 (Fuel Specifications).

Alternately, the permittee shall obtain approval from the Air Compliance Manager of the DEQ NRO if other documentation will be used to certify the diesel fuel oil type.

Fuel sampling and analysis, independent of that used for certification, as may be periodically required or conducted by the DEQ may be used to determine compliance with the fuel specifications stipulated in Condition 10. Exceedance of these specifications may be considered credible evidence of the exceedance of emission limits.

(9VAC5-80-1180) [7/16/24]

EMISSION LIMITS

12. **Emission Limits (Hourly)** – Emissions from the operation of each emergency diesel engine gen-set (Ref. Nos. EG-238 through EG-244) shall not exceed the limits specified below:

Pollutant	EG-238 through EG-240	EG-241	EG-242 through EG-244
Nitrogen Oxides (as NO ₂)	38.85 lb/hr	48.07 lb/hr	38.85 lb/hr
Carbon Monoxide (CO)	2.33 lb/hr	4.03 lb/hr	3.95 lb/hr
Volatile Organic Compounds (VOC)	0.85 lb/hr	0.96 lb/hr	1.13 lb/hr
Particulate Matter (PM ₁₀)	0.19 lb/hr	0.36 lb/hr	0.57 lb/hr
Particulate Matter (PM _{2.5})	0.19 lb/hr	0.36 lb/hr	0.57 lb/hr

These emissions are derived from the estimated overall emission contribution from operating limits. Compliance with these pollutant limits shall be based on the proper operation and maintenance of the diesel engines or by testing, if required.
(9VAC5-80-1180 and 9VAC5-50-260) [7/16/24]

13. **Emission Limits (Hourly)** – Emissions from the operation of each emergency diesel engine gen-set (Ref. Nos. EG-245 through EG-252) shall not exceed the limits specified below:

Pollutant	EG-245	EG-246 through EG-252
Nitrogen Oxides (as NO ₂)	48.07 lb/hr	58.51 lb/hr
Carbon Monoxide (CO)	6.01 lb/hr	6.05 lb/hr
Volatile Organic Compounds (VOC)	1.20 lb/hr	2.87 lb/hr
Particulate Matter (PM ₁₀)	0.41 lb/hr	1.27 lb/hr
Particulate Matter (PM _{2.5})	0.41 lb/hr	1.27 lb/hr

These emissions are derived from the estimated overall emission contribution from operating limits. Compliance with these pollutant limits shall be based on the proper operation and maintenance of the diesel engines or by testing, if required.
(9VAC5-80-1180 and 9VAC5-50-260) [7/16/24]

14. **Emission Limits (Annual)** – Emissions from the combined operation of the emergency diesel engine gen-sets (Ref. Nos. EG-238 through EG-252) shall not exceed the limits specified below:

Pollutant	EG-238 through EG-245	EG-246 through EG-252	EG-238 through EG-252
Nitrogen Oxides (as NO ₂)	42.49 tpy	53.58 tpy	96.07
Carbon Monoxide (CO)	4.39 tpy	26.82 tpy	31.21
Volatile Organic Compounds (VOC)	1.08 tpy	12.75 tpy	13.83
Particulate Matter (PM ₁₀)	0.46 tpy	2.45 tpy	2.91
Particulate Matter (PM _{2.5})	0.46 tpy	2.45 tpy	2.91

These emissions are derived from the estimated overall emission contribution from operating limits. Exceedance of the operating limits may be considered credible evidence of the exceedance of emission limits. Compliance with the annual emission limits may be determined as stated in Conditions 1, 7, 9, 12, and 13.
(9VAC5-80-1180) [7/16/24]

15. **Visible Emission Limits** – Visible emissions from each emergency diesel engine gen-set (Ref. Nos. EG-238 through EG-252) shall not exceed 5 percent opacity except during one six-minute period in any one hour in which visible emissions shall not exceed 10 percent opacity as determined by the EPA Method 9 (reference 40 CFR 60, Appendix A). This condition applies at all times except during startup, shutdown and malfunction.

During startup and shut down times, visible emissions from each engine gen-set (Ref. Nos. EG-238 through EG-252) shall not exceed 10 percent opacity except during one six-minute period in any one hour in which visible emissions shall not exceed 20 percent opacity as determined by EPA Reference Method 9 40 CFR 60, Appendix A.
(9VAC5-80-1180, 9VAC5-50-260, and 9VAC5-170-160) [7/16/24]

INITIAL COMPLIANCE DETERMINATION

16. **Stack Test** – Initial performance tests shall be conducted on two (2) emergency diesel engine gen-sets (Ref. Nos. EG-251 and EG-252) for NO_x (as NO₂) and CO using appropriate EPA reference methods as approved by the Regional Air Compliance Manager of the DEQ's NRO to determine compliance with the emission limits contained in Condition 13.
- a. Emissions testing of each pollutant for each selected emergency diesel engine gen-set shall consist of three (3) one-hour test runs under load. The average of the three (3)

runs shall be reported as the short-term emission rate for that emergency diesel engine gen-set;

- b. Testing shall be performed on the exhaust stack of the emergency diesel engine gen-set to demonstrate compliance with the NO_x and CO emission limits specified in Condition 13. Testing shall be conducted with the emergency diesel engine gen-set operating at ≥ 90 percent of its rated capacity, unless multiple load band testing is approved by DEQ;
- c. Recorded emergency diesel engine gen-set operational information shall include, but not be limited to:
 - i. Generator load/kilowatt output.
 - ii. Fuel consumption and fuel sulfur content of the diesel fuel oil.
- d. Perform testing to demonstrate compliance within 120 days after the integration operational period has commenced. The integration operational period is defined as: the period of time beginning with the first time the affected unit is started on-site and ending when the affected unit is fully integrated with the source electrical system. If this deadline falls within the ozone season (May 1 through September 30), the facility shall perform testing to demonstrate compliance within 30 days after the end of the ozone season. Tests shall be conducted and reported and data reduced as set forth in 9VAC5-50-30;
- e. The details of the tests are to be arranged with the Regional Air Compliance Manager of DEQ's NRO. The permittee shall submit the test protocol to the Regional Air Compliance Manager of DEQ's NRO, at least 30 days prior to testing to ensure adequate time for DEQ approval. If the test protocol is received by the DEQ with less than 30 days for review and acceptance, DEQ approval may not be issued in a timely manner to allow for testing to take place according to the permittee's schedule;
- f. Should conditions occur which would require rescheduling the testing, the permittee shall notify the Regional Air Compliance Manager of DEQ's NRO, in writing, within seven (7) days of the scheduled test date or as soon as the rescheduling is deemed necessary; and
- g. Two (2) copies (one (1) paper copy and one (1) electronic copy) of the test results shall be submitted to the Regional Air Compliance Manager, DEQ's NRO within 60 days after test completion and shall conform to the test report format enclosed with this permit.

(9VAC5-50-30 and 9VAC5-80-1200) [7/16/24]

17. **Visible Emissions Evaluation** – Concurrent with the initial performance tests required in Condition 16, Visible Emission Evaluations (VEE) in accordance with 40 CFR Part 60, Appendix A, Method 9, shall also be conducted by the permittee on the emergency diesel engine gen-sets selected for initial performance testing. The details of the tests are to be arranged with the Regional Air Compliance Manager of DEQ's NRO. The permittee shall submit a VEE protocol in conjunction with the initial stack test protocol required by Condition 16, at least 30 days prior to testing.
- a. Should conditions prevent concurrent opacity observations, the Regional Air Compliance Manager of the DEQ's NRO shall be notified in writing, within seven (7) days, and visible emissions testing shall be rescheduled within 30 days. Rescheduled testing shall be conducted under the same operating conditions as the initial performance tests.
 - b. Two (2) copies of the test result (one (1) hard copy and one (1) electronic copy) shall be submitted to the Regional Air Compliance Manager of the DEQ's NRO within 60 days after test completion and shall conform to the test report format enclosed with this permit (Attachment A).

(9VAC5-50-30 and 9VAC5-80-1200) [7/16/24]

CONTINUING COMPLIANCE DETERMINATION

18. **Stack Tests/Visible Emissions Evaluations (VEE)** – Upon request by the DEQ, the permittee shall conduct performance testing and/or VEEs of the emergency diesel engine gen-sets (Ref. Nos. EG-238 through EG-252) to demonstrate compliance with the emission limits contained in this permit. The details of the tests shall be arranged with the Air Compliance Manager of the DEQ NRO.
(9VAC5-80-1200 and 9VAC5-50-30 G) [7/16/24]
19. **Testing/Monitoring Ports** – The emergency diesel engine gen-sets (Ref. Nos. EG-238 through EG-252) shall be constructed so as to allow for emissions testing upon reasonable notice at any times, using appropriate methods. Sampling ports shall be provided when requested at the appropriate locations in accordance with EPA Reference Method 1 (reference 40 CFR Part 60, Appendix A). In addition, safe sampling platforms and access shall be provided.
(9VAC5-50-30 F and 9VAC5-80-1180) [7/16/24]

RECORDS

20. **On Site Records** – The permittee shall maintain records of emission data and operating parameters as necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the Air Compliance Manager of the DEQ NRO. These records shall include, but are not limited to:

- a. A log of monitoring device observations as required by Condition 2.
- b. Monthly and annual hours of operation of each emergency diesel engine gen-set (Ref. Nos. EG-238 through EG-252), with annual hours of operation calculated monthly as the sum of each consecutive 12-month period.
- c. Combined annual hours of operation (all purposes) of the emergency diesel engine gen-sets (Ref. Nos. EG-238 through EG-245), calculated monthly as the sum of each consecutive 12-month period.
- d. Monthly and annual hours of operation of each emergency diesel engine gen-set (Ref. Nos. EG-246 through EG-252), for purposes of scheduled MCRT, calculated monthly as the sum of each consecutive 12-month period.
- e. Monthly and annual fuel consumption of each emergency diesel engine gen-set (Ref. Nos. EG-246 through EG-252), for all purposes, with the annual fuel consumption calculated monthly as the sum of each consecutive 12-month period.
- f. Monthly and annual diesel fuel consumption of the emergency diesel engine gen-sets (Ref. Nos. EG-246 through EG-252) combined, calculated monthly as the sum of each consecutive 12-month period, to verify compliance with the fuel throughput limitation specified in Condition 9.
- g. Monthly and annual emission calculations for NO_x (as NO₂), CO, VOC, PM₁₀ and PM_{2.5} from the combined operation of the emergency diesel engine gen-sets (Ref. Nos. EG-238 through EG-245), calculated monthly as the sum of each consecutive 12-month period, to verify compliance with the annual emission limits in Condition 14.
- h. Monthly and annual emission calculations for NO_x (as NO₂), CO, VOC, PM₁₀ and PM_{2.5} from the combined operation of the emergency diesel engine gen-sets (Ref. Nos. EG-246 through EG-252), calculated monthly as the sum of each consecutive 12-month period, to verify compliance with the annual emission limits in Condition 14.
- i. Records for emergency diesel engine gen-set (Ref. Nos. EG-246 through EG-252) operations, as necessary, to demonstrate compliance with the operating limitations of Condition 5, which includes but is not limited to: times, dates, and reasons for operation of each emergency diesel engine gen-set that was operating between May 1 and September 30.
- j. To verify compliance with Condition 6, maintain records of:
 - i. The forecasted AQI, as determined by the AirNow website for Northern Virginia, for ozone for the days that an emergency diesel engine gen-set operated during the integration operational period;

- ii. The measured AQI, as determined by the AirNow website for Northern Virginia, for ozone for the days that the emergency diesel engine gen-set operated during the integration operational period;
 - iii. Documentation recording any Air Alerts issued for that operating day, as determined by AirNow-EnviroFlash; and
 - iv. Details of commissioning activities, to include, but not limited to, clock hours and duration.
- k. All fuel supplier certifications.
 - l. Results of all stack tests and VEEs.
 - m. Records of scheduled MCRT.
 - n. Records of nonscheduled maintenance and operator training.
 - o. Records of the manufacturer's written instructions or procedures developed by the owner or operator that are approved by the engine manufacturer.
 - p. Records of changes in settings that are permitted by the manufacturer of the diesel engines.
 - q. Documentation from the manufacturer that each emergency diesel engine gen-set is certified to meet the EPA Tier 2 emissions standards.
 - r. Engine information including make, model, serial number, model year, maximum engine power (bhp), and engine displacement for each engine gen-set.
 - s. The manufacturer's written operating instructions or procedures developed by the owner/operator that are approved by the engine manufacturer for each emergency diesel engine gen-set.
 - t. Records of the reasons for operation for each emergency diesel engine gen-set (Ref. Nos. EG-238 through EG-252) including but not limited to, the date, cause of operation, cause of the emergency, the ISO-declared emergency notification, and the hours of operation.

Compliance for the consecutive 12-month period shall be demonstrated monthly by adding the total for the most recently completed calendar month of the totals for the preceding 11 months.

These records shall be available for inspection by the DEQ and shall be current for the most recent five years.

(9VAC5-80-1180 and 9VAC5-50-50) [7/16/24]

NOTIFICATIONS

21. **Initial Notifications** – The permittee shall furnish written notification of the items below to the Air Compliance Manager of the DEQ NRO at the following address:

Regional Air Compliance Manager
Department of Environmental Quality
13901 Crown Court
Woodbridge, VA 22193

The permittee shall submit one notification for each building containing information on each emergency diesel engine gen-set as described below:

- a. The actual date on which installation of each emergency diesel engine gen-set (Ref. Nos. EG-246 through EG-252) commenced in the building, within 30 days after such date. The notification must contain the following:
 - i. Name and address of the permittee,
 - ii. The address of the affected source,
 - iii. The date construction commenced.
- b. The start and end dates of the integration operational period for each emergency diesel engine gen-set (Ref. Nos. EG-246 through EG-252) within 15 days after the last gen-set at each building completes its integration operational period. If a period of construction is paused or halted for ≥ 45 days this notification shall be provided to the DEQ within 15 days after completion of the integration operational period for the most recently installed engine gen-set. The notification must contain the following:
 - i. Engine information including make, model, engine family, serial number, model year, maximum engine power, engine displacement, fuel used;
 - ii. Installation date; and
 - iii. Integration operational period start and end dates.

For the purpose of this notification, the integration operational period is defined as: the period of time beginning with the first time the affected unit is started on-site and ending when the affected unit is fully integrated with the sources electrical system.

(9VAC5-540-20) [7/16/24]

GENERAL CONDITIONS

22. **Permit Invalidation** – This permit to construct the emergency diesel engine gen-sets (Ref. Nos. EG-246 through EG-252) shall become invalid, unless an extension is granted by the DEQ, if:

- a. A program of continuous construction is not commenced within 18 months from the “Original Permit Date” specified in the equipment list in the introduction section of this permit.
- b. A program of construction is discontinued for a period of 18 months or more, or is not completed within a reasonable time.

(9VAC5-80-1210)

23. **Permit Suspension/Revocation** – This permit may be suspended or revoked if the permittee:

- a. Knowingly makes material misstatements in the permit application or any amendments to it;
- b. Fails to comply with the conditions of this permit;
- c. Fails to comply with any emission standards applicable to a permitted emissions unit;
- d. Causes emissions from the stationary source which result in violations of, or interfere with the attainment and maintenance of, any ambient air quality standard; or
- e. Fails to operate in conformance with any applicable control strategy, including any emission standards or emissions limitations, in the State Implementation Plan in effect at the time an application for this permit is submitted.

(9VAC5-80-1210 G)

24. **Right of Entry** – The permittee shall, allow authorized local, state, and federal representatives, upon the presentation of credentials:

- a. To enter upon the permittee's premises on which the facility is located or in which any records are required to be kept under the terms and conditions of this permit;
- b. To have access to and copy at reasonable times any records required to be kept under the terms and conditions of this permit or the State Air Pollution Control Board Regulations;

- c. To inspect at reasonable times any facility, equipment, or process subject to the terms and conditions of this permit or the State Air Pollution Control Board Regulations; and
- d. To sample or test at reasonable times.

For purposes of this condition, the time for inspection shall be deemed reasonable during regular business hours or whenever the facility is in operation. Nothing contained herein shall make an inspection time unreasonable during an emergency.
(9VAC5-170-130 and 9VAC5-80-1180)

25. **Maintenance/Operating Procedures** – At all times, including periods of start-up, shutdown, and malfunction, the permittee shall, to the extent practicable, maintain and operate the affected source, including associated monitoring devices and air pollution control equipment, in a manner consistent with good air pollution control practices for minimizing emissions.

The permittee shall take the following measures in order to minimize the duration and frequency of excess emissions:

- a. Develop a maintenance schedule and maintain records of all scheduled and nonscheduled maintenance.
- b. Maintain an inventory of spare parts.
- c. Have available written operating procedures for equipment. These procedures shall be based on the manufacturer's recommendations, at a minimum.
- d. Train operators in the proper operation of all such equipment and familiarize the operators with the written operating procedures, prior to their first operation of such equipment. The permittee shall maintain records of the training provided including the names of trainees, the date of training and the nature of the training.

Records of maintenance and training shall be maintained on site for a period of five years and shall be made available to DEQ personnel upon request.
(9VAC5-50-20 E and 9VAC5-80-1180 D)

26. **Record of Malfunctions** – The permittee shall maintain records of the occurrence and duration of any bypass, malfunction, shutdown or failure of the facility or its associated air pollution control equipment that results in excess emissions for more than one hour. Records shall include the date, time, duration, description (emission unit, pollutant affected, cause), corrective action, preventive measures taken and name of person generating the record.
(9VAC5-20-180 J and 9VAC5-80-1180 D)

27. **Notification for Facility or Control Equipment Malfunction** – The permittee shall furnish notification to the Air Compliance Manager of the DEQ NRO of malfunctions of the affected facility or related air pollution control equipment that may cause excess emissions for more than one hour. Such notification shall be made no later than four daytime business hours after the malfunction is discovered. The permittee shall provide a written statement giving all pertinent facts, including the estimated duration of the breakdown, within 14 days of discovery of the malfunction. When the condition causing the failure or malfunction has been corrected and the equipment is again in operation, the permittee shall notify the Air Compliance Manager of the DEQ NRO.
(9 VAC 5-20-180 C and 9 VAC 5-80-1180)
28. **Violation of Ambient Air Quality Standard** – Regardless of any other provision of this permit, the permittee shall, upon request of the DEQ, reduce the level of operation of the facility if the DEQ determines that is necessary to prevent a violation of any primary ambient air quality standard. Under worst-case conditions, the DEQ may order that the permittee shutdown the facility, if there is no other method of operation to avoid a violation of the ambient air quality standard. The DEQ reserves the right to prescribe the method of determining if a facility will cause such a violation. In such cases, the facility shall not be returned to operation until it and the associated air pollution control equipment are able to operate without violation of any primary ambient air quality standard.
(9VAC5-20-180 I and 9VAC5-80-1180)
29. **Change of Ownership** – In the case of a transfer of ownership of a stationary source, the new owner shall abide by any current minor NSR permit issued to the previous owner. The new owner shall notify the Air Compliance Manager of the DEQ NRO of the change of ownership within 30 days of the transfer.
(9VAC5-80-1240)
30. **Permit Copy** – The permittee shall keep a copy of this permit on the premises of the facility to which it applies.
(9VAC5-80-1180)

Attachment A

Source Testing Report Format

SOURCE TESTING REPORT FORMAT

Report Cover

1. Plant name and location
2. Units tested at source (indicate Ref. No. used by source in permit or registration)
3. Test Dates
4. Tester; name, address and report date

Certification

1. Signed by team leader/certified observer (include certification date)
2. Signed by responsible company official
3. *Signed by reviewer

Copy of Approved Test Protocol

Summary

1. Reason for testing
2. Test dates
3. Identification of unit tested & the maximum rated capacity
4. *For each emission unit, a table showing:
 - a. Operating rate
 - b. Test Methods
 - c. Pollutants tested
 - d. Test results for each run and the run average
 - e. Pollutant standard or limit
5. Summarized process and control equipment data for each run and the average, as required by the test protocol
6. A statement that test was conducted in accordance with the test protocol or identification & discussion of deviations, including the likely impact on results
7. Any other important information

Source Operation

1. Description of process and control devices
2. Process and control equipment flow diagram
3. Sampling port location and dimensioned cross section. Attached protocol includes: sketch of stack (elevation view) showing sampling port locations, upstream and downstream flow disturbances and their distances from ports; and a sketch of stack (plan view) showing sampling ports, ducts entering the stack and stack diameter or dimensions

Test Results

1. Detailed test results for each run
2. *Sample calculations
3. *Description of collected samples, to include audits when applicable

Appendix

1. *Raw production data
2. *Raw field data
3. *Laboratory reports
4. *Chain of custody records for lab samples
5. *Calibration procedures and results
6. Project participants and titles
7. Observers' names (industry and agency)
8. Related correspondence
9. Standard procedures

* Not applicable to visible emission evaluations