



NRO-021-14

COMMONWEALTH of VIRGINIA

Molly Joseph Ward
Secretary of Natural Resources

DEPARTMENT OF ENVIRONMENTAL QUALITY
NORTHERN REGIONAL OFFICE
13901 Crown Court, Woodbridge, Virginia 22193-1453
(703) 583-3800 Fax (703) 583-3821
www.deq.virginia.gov

David K. Paylor
Director

Thomas A. Faha
Regional Director

February 14, 2014

Mr. Osvaldo Morales
Director, DCGS
VADATA, Inc.
c/o AMEC E&I, Inc.
14428 Albemarle Point Place, Suite 115
Chantilly, Virginia 20151

Location: Loudoun County
Registration No.: 74064
Plant ID No.: 51-107-01054

Dear Mr. Morales:

Attached is a permit to construct and operate forty-four (44) diesel emergency generators at VADATA's computer data center (IAD-57/58), in accordance with the provisions of the Commonwealth of Virginia State Air Pollution Control Board (Board's) Regulations for the Control and Abatement of Air Pollution (Regulations).

This permit contains legally enforceable conditions. Please read all permit conditions carefully as failure to comply may result in appropriate enforcement and civil penalties.

In the course of evaluating the application and arriving at a final decision to approve the project, the Department of Environmental Quality (DEQ) deemed the application complete on February 10, 2014.

This permit approval to construct and operate shall not relieve VADATA, Incorporated of the responsibility to comply with all other local, state, and federal permit regulations. Please note that the engine generator sets (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) are affected facilities under 40 CFR 60, New Source Performance Standard (NSPS) Subpart IIII and 40 CFR 63, National Emission Standards for Hazardous Air Pollutants for Source Categories (MACT) Subpart ZZZZ. Each unit is required to comply with certain federal emission standards and operating limitations over the useful life of the unit. As the owner/operator of the unit(s), the DEQ advises you to review the NSPS and MACT to ensure compliance with applicable emission standards, operational limitations, and the monitoring, notification, reporting and recordkeeping requirements. Applicable notifications shall be sent to EPA, Region III. Both the NSPS and MACT can be found at www.ecfr.gov.

The Board's Regulations as contained in Title 9 of the Virginia Administrative Code 5-170-200 provide that you may request a formal hearing from this case decision by filing a petition with the Board within thirty days after this case decision notice was mailed or delivered to you. 9 VAC 5-170-200 provides that you may request direct consideration of the decision by the Board if the Director of the DEQ made the decision. Please consult the relevant regulations for additional requirements for such requests.

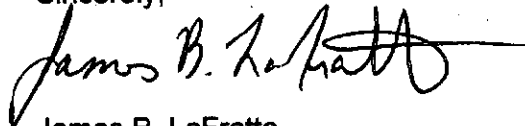
As provided by Rule 2A:2 of the Supreme Court of Virginia, you have thirty days from the date you actually received this permit or the date on which it was mailed to you, whichever occurred first, within which to initiate an appeal of this decision by filing a Notice of Appeal with:

David K. Paylor, Director
Department of Environmental Quality
P.O. Box 1105
Richmond, VA 23218

If this permit was delivered to you by mail, three days are added to the thirty-day period in which to file an appeal. Please refer to Part Two A of the Rules of the Supreme Court of Virginia for information on the required content of the Notice of Appeal and for additional requirements governing appeals from decisions of administrative agencies.

If you have any questions concerning this permit, please contact Justin Wilkinson at (703) 583-3820.

Sincerely,



James B. LaFratta
Regional Air Permit Manager

TAF/JBL/JAW/14021mNSR.doc

Attachments: Permit

cc: Regional Air Compliance Manager (electronic file submission)



NRO-021-14

COMMONWEALTH of VIRGINIA

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David K. Paylor
Director

Thomas A. Faha
Regional Director

STATIONARY SOURCE PERMIT TO CONSTRUCT AND OPERATE

In compliance with the Federal Clean Air Act and the Commonwealth of Virginia
Regulations for the Control and Abatement of Air Pollution,

VADATA, Incorporated
c/o AMEC E&I, Inc.
14428 Albemarle Point Place, Suite 115
Chantilly, Virginia 20151
Registration No.: 74064

is authorized to construct and operate

Diesel Emergency Generators

located at

IAD-57/58 Data Centers
22745 Relocation Dr.
Sterling, Virginia 20166

in accordance with the Conditions of this permit.

Approved on

February 14, 2014

A handwritten signature in black ink, appearing to read "Thomas A. Faha", with a long horizontal stroke extending to the right.

Thomas A. Faha,
Regional Director

Permit consists of 14 pages.
Permit Conditions 1 to 28.

INTRODUCTION

This permit approval is based on the permit application dated January 27, 2014. Any changes in the permit application specifications or any existing facilities which alter the impact of the facility on air quality may require a permit. Failure to obtain such a permit prior to construction may result in enforcement action.

Words or terms used in this permit shall have meanings as provided in 9 VAC 5-80-1110 and 9 VAC 5-10-10 of the Commonwealth of Virginia State Air Pollution Control Board's (Board's) Regulations (Regulations) for the Control and Abatement of Air Pollution. The regulatory reference or authority for each condition is listed in parentheses () after each condition.

Annual requirements to fulfill legal obligations to maintain current stationary source emissions data will necessitate a prompt response by the permittee to requests by the Department of Environmental Quality (DEQ) or the Board for information to include, as appropriate: process and production data; changes in control equipment; and operating schedules. Such requests for information from the DEQ will either be in writing or by personal contact.

The availability of information submitted to the DEQ or the Board will be governed by applicable provisions of the Freedom of Information Act, §§ 2.2-3700 through 2.2-3714 of the Code of Virginia, § 10.1-1314 (addressing information provided to the Board) of the Code of Virginia, and 9 VAC 5-170-60 of the Board's Regulations. Information provided to federal officials is subject to appropriate federal law and regulations governing confidentiality of such information.

PROCESS REQUIREMENTS

1. **Equipment List** – Equipment at this facility consists of the following:

Equipment to be Constructed at IAD-57:				
Reference No.	Equipment Description	Rated Capacity	Federal Requirements	Original Permit Date
L1 through L3	Three (3) Caterpillar model 3516C-HD diesel engine-driven emergency generators	2,500 kW / 3,634 bhp (each)	9 VAC 5-50-410 and 9 VAC 5-60-100	2/14/2014
S1	One (1) Caterpillar model 3512C diesel engine-driven emergency generator	1,500 kW / 2,206 bhp	9 VAC 5-50-410 and 9 VAC 5-60-100	2/14/2014
M1 through M14	Fourteen (14) Caterpillar model 3516C diesel engine-driven emergency generators	2,000 kW / 2,937 bhp (each)	9 VAC 5-50-410 and 9 VAC 5-60-100	2/14/2014

Equipment to be Constructed at IAD-58:				
Reference No.	Equipment Description	Rated Capacity	Federal Requirements	Original Permit Date
L4 through L6	Three (3) Caterpillar model 3516C-HD diesel engine-driven emergency generators	2,500 kW / 3,634 bhp (each)	9 VAC 5-50-410 and 9 VAC 5-60-100	2/14/2014
S2	One (1) Caterpillar model 3512C diesel engine-driven emergency generator	1,500 kW / 2,206 bhp	9 VAC 5-50-410 and 9 VAC 5-60-100	2/14/2014
M15 through M30	Sixteen (16) Caterpillar model 3516C diesel engine-driven emergency generators	2,000 kW / 2,937 bhp (each)	9 VAC 5-50-410 and 9 VAC 5-60-100	2/14/2014

Transitory Equipment to be operated at IAD-57/58:				
Reference No.	Equipment Description	Rated Capacity	Federal Requirements	Original Permit Date
T1 through T6	Six (6) Caterpillar model 3516 C Diesel Engine-Generator Sets	2,000 kW / 2,937 bhp (each)	9 VAC 5-50-410 and 9 VAC 5-60-100	2/14/2014

Equipment Exempt from Permitting:				
Reference No.	Equipment Description	Rated Capacity	Exemption Citation	Exemption Date
TK-L1 through TK-L6, TK-S1, TK-S2, and TK-M1 through TK-M30	Thirty (38) diesel fuel oil storage tanks, one each for Ref. Nos. L1 through L6, S1, S2, and M1 through M30	2,500 gallons (each)	9 VAC 5-80-1105 B.8.	2/14/2014
TK-T1 through TK-T6	Six (6) diesel fuel oil storage tanks, one each for Ref. Nos. T1 through T6	1,250 gallons (each)	9 VAC 5-80-1105 B.8.	2/14/2014

(9 VAC 80-1180 D 3)

2. **Emission Controls** – Emissions from the engine-generator sets shall be controlled by the following:
 - a. Nitrogen oxides (NO_x) emissions from the engine-generator sets (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) shall be controlled by electronic fuel injection and turbocharged engines. The permittee shall maintain documentation that demonstrates the control devices have been installed on the engine-generator sets.
 - b. Carbon monoxide (CO), particulate matter (PM₁₀/PM_{2.5}), volatile organic compounds (VOCs), and visible emissions from the engine-generator sets (Ref. Nos. L1 through L6,

S1, S2, M1 through M30, and T1 through T6) shall be controlled by the use of good operating practices and performing maintenance in accordance with the manufacturer recommendations. In addition, the permittee may only change those settings that are permitted by the manufacturer and do not degrade the air emissions from the engines.

(9 VAC 5-80-1180 and 9 VAC 5-50-260)

3. **Monitoring –**

- a. **Fuel Flow:** Each engine generator set (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) shall be equipped with a device to continuously measure and record individual fuel consumption (in gallons) for each engine-generator set.
- b. **Engine Operating Hours:** Each engine-generator set (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) shall be equipped with a non-resettable hour meter which measures the duration of time that each engine is operated.

Each monitoring device (as required in a. and b. above) shall be observed by the permittee with a frequency of not less than once each day the engine-generator set is operated. The permittee shall keep a log of these observations.

Each monitoring device shall be installed, maintained, calibrated (as appropriate), and operated in accordance with approved procedures which shall include, as a minimum, the manufacturer's written requirements or recommendations. The details of the monitoring device calibrations are to be arranged with the Regional Air Compliance Manager of the DEQ's NRO.

Each monitoring device shall be provided with adequate access for inspection and shall be in operation when the engines are operating.

(9 VAC 5-80-1180 D, 9 VAC 5-50-20 C, and 9 VAC 5-50-260)

OPERATING/EMISSION LIMITATIONS

4. **Emergency Power Generation –** The engine-generator sets (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) shall only be operated in the following modes:
 - a. In situations that arise from sudden and reasonably unforeseeable events where the primary energy or power source is disrupted or disconnected due to conditions beyond the control of an owner or operator of a facility including:
 - i. A failure of the electrical grid;
 - ii. On-site disaster or equipment failure; or
 - iii. Public service emergencies such as flood, fire, natural disaster, or severe weather conditions.

- b. For participation in an ISO-declared emergency, where an ISO emergency is:
- i. An abnormal system condition requiring manual or automatic action to maintain system frequency, to prevent loss of firm load, equipment damage, or tripping of system elements that could adversely affect the reliability of an electric system or the safety of persons or property;
 - ii. Capacity deficiency or capacity excess conditions;
 - iii. A fuel shortage requiring departure from normal operating procedures in order to minimize the use of such scarce fuel;
 - iv. Abnormal natural events or man-made threats that would require conservative operations to posture the system in a more reliable state; or
 - v. An abnormal event external to the ISO service territory that may require ISO action.
- c. For periodic maintenance, testing, and operational training.

Total emissions for any 12 month period, calculated as the sum of all emissions from operations under the scenarios above, shall not exceed the limits stated in Condition 9.
(9 VAC 5-80-1180)

5. **Operating Hours** – No single engine-generator set (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) shall operate more than 500 hours per year, calculated monthly as the sum of each consecutive 12 month period. Compliance for the consecutive 12 month period shall be demonstrated monthly by adding the total for the most recently completed calendar month to the individual monthly totals for the preceding 11 months.
(9 VAC 5-80-1180)
6. **Fuel Specification** – The approved fuel for the engine-generator sets (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) is ultra low sulfur diesel fuel oil, and shall meet the specifications below:

ULTRA LOW SULFUR DIESEL FUEL OIL:

- a. Does not exceed the American Society for Testing and Materials (ASTM) specification, D975, for grade ultra low sulfur 2-D or grade 2-D S15, or,
- b. Has a maximum sulfur content not to exceed 0.0015% by weight (15 ppm), and either a minimum cetane number of forty or maximum aromatic content of thirty-five volume percent.

Exceedance of these specifications may be considered credible evidence of an exceedance of emission limits. A change in the fuel type or the fuel sulfur content may require a permit to modify and operate.

(9 VAC 5-80-1180 and 9 VAC 5-50-260)

7. **Fuel Certification** – The permittee shall obtain a certification from the fuel supplier with each shipment of diesel fuel oil. Each fuel supplier certification shall include the following:
- a. The name of the fuel supplier;
 - b. The date on which the diesel fuel oil was received;
 - c. The quantity of diesel fuel oil delivered in the shipment;
 - d. A statement that the distillate oil complies with the requirements of Condition 6 Fuel Specification, and;
 - e. Alternately, the permittee shall obtain approval from the Regional Air Compliance Manager of the DEQ's NRO if other documentation will be used to certify the diesel fuel oil type.

Fuel sampling and analysis, independent of that used for certification, as may be periodically required or conducted by the DEQ, may be used to determine compliance with the fuel specifications stipulated in Condition 6.
(9 VAC 5-80-1180)

EMISSION LIMITS

8. **Process Emission Limits** – Emissions from the operation of the engine-generator sets (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) shall not exceed the limits specified below:

Pollutant	Ref. Nos. L1 through L6	Ref. Nos. S1 and S2	Ref. Nos. M1 through M30	Ref. Nos. T1 through T6
PM ₁₀ /PM _{2.5}	0.41 lbs/hr	0.37 lbs/hr	0.57 lbs/hr	0.57 lbs/hr
Nitrogen Oxides (as NO ₂)	48.07 lbs/hr	29.18 lbs/hr	38.85 lbs/hr	38.85 lbs/hr
Carbon Monoxide	6.01 lbs/hr	3.98 lbs/hr	3.96 lbs/hr	3.96 lbs/hr
Volatile Organic Compounds	1.20 lbs/hr	0.78 lbs/hr	1.13 lbs/hr	1.13 lbs/hr

These emissions are derived from the manufacturer's "not to exceed" data at maximum design capacity of the engine-generator sets and operating limits to determine the overall emission contribution. Compliance with these pollutant limits shall be based on the proper operation and maintenance of the diesel engines or by testing, if required.
(9 VAC 5-80-1180)

9. **Annual Engine Generator Emission Limits** – Total emissions from all engine-generator sets (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) shall not exceed the limits specified below:

Nitrogen Oxides (as NO ₂)	53.76 tons/yr
Carbon Monoxide (CO)	29.02 tons/yr
Volatile Organic Compounds (VOC)	7.04 tons/yr
Particulate Matter (PM ₁₀ /PM _{2.5})	3.19 tons/yr

These emissions are derived from the estimated overall emission contribution from operating limits. Compliance with these emission limits shall be determined by calculation methods as stated in Condition 10 or other means acceptable to DEQ.
 (9 VAC 5-80-1180)

10. **Annual Emissions Calculations** – The total annual emissions of each regulated pollutant from the diesel engine-generator sets (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) shall be calculated monthly as the sum of each consecutive twelve-month period. Refer to Condition 15 for record keeping requirements to demonstrate compliance with this condition.

Monthly emissions for each pollutant shall be calculated using the following calculation method and applicable emission factor as listed in the tables below:

a. Emission Factor Table

Table 1.A –

Ref. Nos. L1 through L6	
Pollutant	Emission Factor (EF) (lb/gal)
Nitrogen Oxides (as NO ₂)	2.77×10^{-01}
Carbon Monoxide (CO)	1.48×10^{-01}
Particulate Matter (PM ₁₀ /PM _{2.5})	9.93×10^{-03}
Volatile Organic Compounds (VOC)	3.08×10^{-02}

Table 1.B –

Ref. Nos. S1 and S2	
Pollutant	Emission Factor (EF) (lb/gal)
Nitrogen Oxides (as NO ₂)	2.79×10^{-01}
Carbon Monoxide (CO)	1.94×10^{-01}
Particulate Matter (PM ₁₀ /PM _{2.5})	1.15×10^{-02}
Volatile Organic Compounds (VOC)	3.38×10^{-02}

Table 1.C –

Ref. Nos. M1 through M30	
Pollutant	Emission Factor (EF) (lb/gal)
Nitrogen Oxides (as NO ₂)	2.82×10^{-01}
Carbon Monoxide (CO)	1.50×10^{-01}
Particulate Matter (PM ₁₀ /PM _{2.5})	1.70×10^{-02}
Volatile Organic Compounds (VOC)	3.70×10^{-02}

Table 1.D –

Ref. Nos. T1 through T6	
Pollutant	Emission Factor (EF) (lb/gal)
Nitrogen Oxides (as NO ₂)	2.82×10^{-01}
Carbon Monoxide (CO)	1.50×10^{-01}
Particulate Matter (PM _{2.5/10})	1.70×10^{-02}
Volatile Organic Compounds (VOCs)	3.73×10^{-02}

- b. Emission Calculations: Monthly emissions (tons) for each pollutant shall be calculated using the following equations using the appropriate emission factors listed above:

$$\text{NOx}^*, \text{CO}, \text{VOC}, \text{ and } \text{PM}_{10}/\text{PM}_{2.5} = \frac{[(\text{Total fuel consumption for Generators (Ref. Nos. L1 through L6)} \times \text{EF per Table 1.A}) + (\text{Total fuel consumption for Generators (Ref. Nos. S1 and S2)} \times \text{EF per Table 1.B}) + (\text{Total fuel consumption for Generators (Ref. Nos. M1 through M30)} \times \text{EF per Table 1.C}) + (\text{Total fuel consumption for Generators (Ref. Nos. T1 through T6)} \times \text{EF per Table 1.D})] \div 2000 \text{ lbs/ton}}{1}$$

* Upon DEQ verification of a DEQ approved performance test, the facility has the option of using a lower NOx (as NO₂) emission rate (average of three one-hour test runs x 120%), by undergoing a permit amendment to incorporate the new lower rate.
 (9 VAC 5-80-1180 and 9 VAC 5-50-260)

11. **Visible Emission Limit** – Visible emissions from each emergency generator (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) shall not exceed five percent opacity except during one six-minute period in any one hour in which visible emissions shall not exceed ten percent opacity as determined by the EPA Method 9 (reference 40 CFR 60, Appendix A). During startup and shutdown, visible emissions shall not exceed ten percent opacity, except for one six-minute interval not to exceed twenty percent opacity.
 (9 VAC 5-80-1180, 9 VAC 5-50-260 and 9 VAC 5-170-160)

CONTINUING COMPLIANCE DETERMINATION

12. **Continuing Compliance Demonstration – Fuel Flow Measuring Device** – In accordance with the procedures outlined in the facility's permit application dated January 27, 2014, or other means approved by the Regional Air Compliance Manager of the DEQ's Northern

Regional Office, the permittee shall conduct periodic demonstrations to validate the continued accuracy of each fuel flow measuring device required by Condition 3.a.
(9 VAC 5-80-1180)

13. **Facility Construction** – The engine-generator sets (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) shall be constructed so as to allow for emissions testing upon reasonable notice, using appropriate methods. Sampling ports shall be provided when requested at the appropriate locations in accordance with EPA Reference Method 1 (reference 40 CFR Part 60, Appendix A). In addition, safe sampling platforms and access shall be provided.
(9 VAC 5-50-30 F and 9 VAC 5-80-1180)
14. **Emission Testing/Visible Emissions Evaluation** – Upon request by the DEQ, the permittee shall conduct stack tests and/or visible emission evaluations of the engine-generator sets (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) to demonstrate compliance with the emission limits contained in this permit. The details of the tests shall be arranged with the Regional Air Compliance Manager of the DEQ's NRO.
(9 VAC 5-80-1200 and 9 VAC 5-50-30 G)

RECORDS

15. **On Site Records** – The permittee shall maintain records of emission data and operating parameters as necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the Regional Air Compliance Manager of the DEQ's NRO. These records shall include, but are not limited to:
- a. A monthly log of the monitoring device observations as required by Condition 3.
 - b. A monthly summary table for each engine-generator set (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) to include:
 - i. Engine hours
 - ii. Fuel consumption
 - iii. Reasons for operating as defined in Condition 4.
 - c. Annual hours of operation of each diesel engine-driven emergency generator (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6), calculated monthly as the sum of each consecutive 12-month period.
 - d. Annual fuel consumption of the engine generator sets, calculated monthly as the sum of each consecutive twelve month period.
 - e. Monthly and annual emissions calculations for NO_x (as NO₂), CO, VOC, and PM₁₀/PM_{2.5} from the engine-generator sets (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) to verify compliance with the ton/yr emissions limitations in Condition 9.
 - f. All fuel supplier certifications.

- g. Results of all stack tests and visible emission evaluations.
- h. A copy of the maintenance schedule and records of scheduled and unscheduled maintenance in accordance with Condition 22.
- i. Operator training in accordance with Condition 22.
- j. Records of the manufacturer's written instructions or procedures developed by the owner or operator that are approved by the engine manufacturer.
- k. Records of changes in settings that are permitted by the manufacturer of the engine-generator sets.
- l. For engine-generator sets (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6), maintain documentation from the manufacturer that the engine-generator sets are certified to meet the EPA's Tier 2 emission standards.
- m. Records of the results of the continued compliance demonstrations required by Condition 12 for each engine-generator set.

Compliance for the consecutive 12-month period in subsections c, d, and e shall be demonstrated monthly by adding the total for the most recently completed calendar month to the individual monthly totals for the preceding 11 months.

These records shall be available for inspection by the DEQ and shall be current for the most recent five years, unless otherwise noted.
(9 VAC 5-80-1180 and 9 VAC 5-50-50)

NOTIFICATIONS

16. Initial Notifications – The permittee shall furnish written notification of items a through e below to the Air Compliance Manager of the DEQ's NRO at the following address:

Regional Air Compliance Manager
Department of Environmental Quality
13901 Crown Court
Woodbridge, VA 22193

- a. The actual date on which construction of the emergency generators (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) commenced within 30 days after such date. The notification must contain the following:
 - i. Name and address of the permittee,
 - ii. The address of the affected source,
 - iii. Engine information including make, model, engine family, serial number, model year, maximum engine power and engine displacement.
 - iv. Fuel used.

- b. The anticipated date of the manufacturer's trials of the emergency generators (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) postmarked not more than 30 days nor less than 15 days prior to such date.
- c. The actual date on which the manufacturer's trials of the emergency generators (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) occurs within 15 days after such date.
- d. The anticipated start-up date of the emergency generators (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) postmarked not more than 60 days nor less than 30 days prior to such date.
- e. The actual start-up date of the emergency generators (Ref. Nos. L1 through L6, S1, S2, M1 through M30, and T1 through T6) within 15 days after such date. The actual start-up date shall be the date on which each engine completes manufacturer's trials, but shall be no later than thirty days after start-up for manufacturer's trials.

(9 VAC 5-50-50 and 9 VAC 5-80-1180)

SPECIAL CONDITIONS - TRANSITORY ENGINE-GENERATOR SETS

- 17. **Operation of the Transitory Engine-Generator Sets** – The facility shall only operate the transitory engine-generator sets (Ref. Nos. T1 through T6) in support of the facility such as servicing as back up during construction, commissioning, and maintenance of the other permitted engine-generator sets.
(9 VAC 5-80-1180)
- 18. **Notifications** – The permittee shall furnish the following written notifications to DEQ's NRO Air Compliance Manager of:
 - a. The actual date and reason for each occurrence that each transitory engine-generator set (Ref. Nos. T1 through T6) was placed into service within fifteen (15) days after such date. The notification must include the following:
 - i. Name and address of the permittee;
 - ii. The address of the affected source;
 - iii. Engine information including make, model, engine family, serial number, model year, maximum engine power and engine displacement;
 - iv. Fuel used; and
 - v. Hours operated.
 - b. The actual date of the removal of each transitory engine-generator set (Ref. Nos. T1 through T6) within fifteen days after such date.

(9 VAC 5-80-1180)

GENERAL CONDITIONS

19. Permit Invalidity – This permit to construct the diesel engine-driven emergency generators (Ref. Nos. L1 through L6, S1, S2, and M1 through M30) shall become invalid, unless an extension is granted by the DEQ, if:

- a. A program of continuous construction or modification is not commenced within 18 months from the date of this permit.
- b. A program of construction is discontinued for a period of eighteen months or more, or is not completed within a reasonable time.

(9 VAC 5-80-1210)

20. Permit Suspension/Revocation – The Board may suspend or revoke any permit if the permittee:

- a. Knowingly makes material misstatements in the permit application or any amendments to it;
- b. Fails to comply with the terms or conditions of this permit;
- c. Fails to comply with any emission standards applicable to a permitted emissions unit;
- d. Causes emissions from the stationary source which result in violations of, or interfere with the attainment and maintenance of, any ambient air quality standard; or fails to operate in conformance with any applicable control strategy, including any emission standards or emission limitations, in the implementation plan in effect at the time that an application is submitted; or
- e. Fails to comply with the applicable provisions of 9 VAC 5-80-1100 et seq.

(9 VAC 5-80-1210 G)

21. Right of Entry – The permittee shall allow authorized local, state, and federal representatives, upon the presentation of credentials:

- a. To enter upon the permittee's premises on which the facility is located or in which any records are required to be kept under the terms and conditions of this permit;
- b. To have access to and copy at reasonable times any records required to be kept under the terms and conditions of this permit or the State Air Pollution Control Board Regulations;
- c. To inspect at reasonable times any facility, equipment, or process subject to the terms and conditions of this permit or the State Air Pollution Control Board Regulations; and
- d. To sample or test at reasonable times.

For purposes of this condition, the time for inspection shall be deemed reasonable during regular business hours or whenever the facility is in operation. Nothing contained herein shall make an inspection time unreasonable during an emergency.
(9 VAC 5-170-130 and 9 VAC 5-80-1180)

- 22. Maintenance/Operating Procedures** – At all times, including periods of start-up, shutdown, and malfunction, the permittee shall, to the extent practicable, maintain and operate the affected source, including associated air pollution control equipment, in a manner consistent with good air pollution control practices for minimizing emissions.

The permittee shall take measures in order to minimize the duration and frequency of excess emissions, including the following:

- a. Develop a maintenance schedule and maintain records of all scheduled and non-scheduled maintenance.
- b. Maintain an inventory of spare parts
- c. Have available written operating procedures for equipment. These procedures shall be based on the manufacturer's recommendations, at a minimum.
- d. Train operators in the proper operation of all such equipment and familiarize the operators with the written operating procedures, prior to their first operation of such equipment. The permittee shall maintain records of the training provided including the names of trainees, the date of training and the nature of the training.

Records of maintenance shall be maintained on site for a period of five years and shall be made available to DEQ personnel upon request.
(9 VAC 5-50-20 E and 9 VAC 5-80-1180 D)

- 23. Record of Malfunctions** – The permittee shall maintain records of the occurrence and duration of any bypass, malfunction, shut-down or failure of the facility or its associated air pollution control equipment that results in excess emissions for more than one hour. The records shall be maintained in a form suitable for inspection and maintained for at least two years (unless a longer period is specified in the applicable emission standard) following the date of occurrence. Records shall include the date, time, duration, description (emission unit, pollutant affected, cause of malfunction), corrective action, preventive measures taken and name of person generating the record.
(9VAC 5-20-180 J and 9 VAC 5-80-1180 D)

- 24. Notification for Facility or Control Equipment Malfunction** – The permittee shall furnish notification to the Regional Air Compliance Manager of the DEQ's NRO of malfunctions of the affected facility or related air pollution control equipment that may cause excess emissions for more than one hour, by facsimile transmission, telephone or telegraph. Such notification shall be made as soon as practicable but no later than four daytime business hours after the malfunction is discovered. The permittee shall provide a written statement giving all pertinent facts, including the estimated duration of the breakdown, within two weeks of discovery of the malfunction. When the condition causing the failure or

malfunction has been corrected and the equipment is again in operation, the permittee shall notify the Air Compliance Manager, Northern Regional Office.
(9 VAC 5-20-180 C and 9 VAC 5-80-1180)

25. Notification of Control Equipment Maintenance – The permittee shall furnish notification to the Regional Air Compliance Manager of the DEQ's NRO in case of shutdown or bypassing, or both, of air pollution control equipment for necessary scheduled maintenance, which results in excess emissions for more than one hour. The intent to shut down or bypass such equipment shall be reported to the Regional Air Compliance Manager of the DEQ's NRO and local air pollution control agency, if any, at least twenty-four hours prior to the planned shutdown. Such prior notice shall include, but is not limited to the following information:

- a. Identification of air pollution control equipment to be taken out of service, as well as its location and registration number;
- b. The expected length of time that the air pollution control equipment will be out of service;
- c. The nature and quantity of emissions of air pollution likely to occur during the shutdown period; and
- d. Measures that will be taken to minimize the length of the shutdown or to negate the effect of the outage.

(9 VAC 5-20-180 B)

26. Violation of Ambient Air Quality Standard – Regardless of any other provision of this permit, the permittee shall, upon request of the DEQ, reduce the level of operation of the facility if the DEQ determines that is necessary to prevent a violation of any primary ambient air quality standard. Under worst case conditions, the DEQ may order that the permittee shut down the facility, if there is no other method of operation to avoid a violation of the ambient air quality standard. The DEQ reserves the right to prescribe the method of determining if a facility will cause such a violation. In such cases, the facility shall not be returned to operation until it and the associated air pollution control equipment are able to operate without violation of any primary ambient air quality standard.
(9 VAC 5-20-180 I and 9 VAC 5-80-1180)

27. Change of Ownership – In the case of a transfer of ownership of a stationary source, the new owner shall abide by any current permit issued to the previous owner. The new owner shall notify the Regional Air Compliance Manager of the DEQ's NRO of the change of ownership within 30 days of the transfer.
(9 VAC 5-80-1240)

28. Permit Copy – The permittee shall keep a copy of this permit on the premises of the facility to which it applies.
(9 VAC 5-80-1180)