



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

PIEDMONT REGIONAL OFFICE
4949-A Cox Road, Glen Allen, Virginia 23060
(804) 527-5020 FAX (804) 698-4178

www.deq.virginia.gov

Travis A. Voyles
Acting Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director
(804) 698-4020

James Golden
Regional Director

June 7, 2022

Mr. Jeff Bertocci
Datacenter Operations Manager
Microsoft Corporation, DCS - East
101 Herbert Drive
Boydton, VA 23917

Location: Mecklenburg County
Registration No.: 52973

Dear Mr. Bertocci:

Attached is a permit to construct and operate a back-up power electric generating facility at AVC09 Datacenter-in accordance with the provisions of the Virginia State Air Pollution Control Board Regulations for the Control and Abatement of Air Pollution.

In the course of evaluating the application and arriving at a final decision to approve the project, the Department of Environmental Quality (DEQ) deemed the application complete on May 23, 2022.

This permit contains legally enforceable conditions. Failure to comply may result in a Notice of Violation and/or civil charges. Please read all permit conditions carefully.

This permit approval to construct and operate shall not relieve Microsoft Corporation of the responsibility to comply with all other local, state, and federal permit regulations.

The proposed generators are subject to 40 CFR 63, Maximum Achievable Control Technology, (MACT) Subpart ZZZZ and 40 CFR 60, New Source Performance Standard (NSPS), Subpart III. Virginia has not accepted delegation of these rules for non-Title V sources. In summary, the unit is required to comply with certain federal emission standards and operating limitations. The Department of Environmental Quality (DEQ) advises you to review the referenced MACT and NSPS to ensure compliance with applicable emission and operational limitations. As the owner/operator you are also responsible for any monitoring, notification, reporting and

recordkeeping requirements of the MACT and NSPS. Notifications shall only be sent to EPA, Region III.

To review any federal rules referenced in the above paragraph or in the attached permit, the US Government Publishing Office maintains the text of these rules at www.ecfr.gov, Title 40, Part 60 and 63.

The Board's Regulations as contained in Title 9 of the Virginia Administrative Code 5-170-200 provide that you may request a formal hearing from this case decision by filing a petition with the Board within 30 days after this case decision notice was mailed or delivered to you. Please consult the relevant regulations for additional requirements for such requests.

As provided by Rule 2A:2 of the Supreme Court of Virginia, you have 30 days from the date you actually received this permit or the date on which it was mailed to you, whichever occurred first, within which to initiate an appeal of this decision by filing a Notice of Appeal with:

Michael S. Rolband, Director
Department of Environmental Quality
P. O. Box 1105
Richmond, VA 23218

If this permit was delivered to you by mail, three days are added to the thirty-day period in which to file an appeal. Please refer to Part Two A of the Rules of the Supreme Court of Virginia for information on the required content of the Notice of Appeal and for additional requirements governing appeals from decisions of administrative agencies.

If you have any questions concerning this permit, please contact the regional office at 804-659-2703.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Kyle', with a long horizontal flourish extending to the right.

James E. Kyle, P.E.
Regional Air Permit Manager

JEK/SDU/52973_01_2021_NSR.docx

Attachments: Permit
Source Testing Report Format

cc: DEQ Air Compliance Staff,



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STATIONARY SOURCE PERMIT TO CONSTRUCT AND OPERATE

In compliance with the Federal Clean Air Act and the Commonwealth of Virginia Regulations for the Control and Abatement of Air Pollution,

Microsoft Corporation
101 Herbert Drive
Boydton, VA 23917
Registration No.: 52973

is authorized to construct and operate

Data center back-up power electric generating facility

located at

AVC09 Datacenter
Roanoke River Regional Business Park, La Crosse, Virginia 23950

in accordance with the Conditions of this permit.

Approved on June 7, 2022.

A handwritten signature in blue ink, appearing to read "J. Kyle", written over a horizontal line.

James E. Kyle, P.E.
Regional Air Permit Manager

Permit consists of 10 pages.
Permit Conditions 1 to 28.

INTRODUCTION

This permit approval is based on the permit application dated November 30, 2021 and supplemental information dated December 17, 2021, February 16, 2022, March 15, 2022, April 18, 2022 and May 23, 2022. Any changes in the permit application specifications or any existing facilities which alter the impact of the facility on air quality may require a permit. Failure to obtain such a permit prior to construction may result in enforcement action. In addition, this facility may be subject to additional applicable requirements not listed in this permit.

Words or terms used in this permit shall have meanings as provided in 9 VAC 5-10-10 of the State Air Pollution Control Board Regulations for the Control and Abatement of Air Pollution. The regulatory reference or authority for each condition is listed in parentheses () after each condition.

Annual requirements to fulfill legal obligations to maintain current stationary source emissions data will necessitate a prompt response by the permittee to requests by the DEQ or the Board for information to include, as appropriate: process and production data; changes in control equipment; and operating schedules. Such requests for information from the DEQ will either be in writing or by personal contact.

The availability of information submitted to the DEQ or the Board will be governed by applicable provisions of the Freedom of Information Act, §§ 2.2-3700 through 2.2-3714 of the Code of Virginia, § 10.1-1314 (addressing information provided to the Board) of the Code of Virginia, and 9 VAC 5-170-60 of the State Air Pollution Control Board Regulations. Information provided to federal officials is subject to appropriate federal law and regulations governing confidentiality of such information.

Equipment List - Equipment at this facility covered by this permit consists of:

Equipment to be Constructed:

| Reference No. | Equipment Description | Rated Capacity | Delegated Federal Requirements |
|----------------------------------|--------------------------------------|-----------------|--------------------------------|
| EG1-20 EG22-EG41 EG43-EG62 | Sixty (60) Cummins C3000 D6e engines | 4,308 bhp, each | None |
| EG21 EG42 EG63 | Three (3) Cummins DFEK engines | 732 bhp, each | None |

Specifications included in the above tables are for informational purposes only and do not form enforceable terms or conditions of the permit.

PROCESS REQUIREMENTS

1. **Emission Controls** - Nitrogen oxides (NO_x) emissions from the engine-generator sets (Ref. EG1 – EG63) shall be controlled by turbocharged engine and aftercooler/charge air cooler.

The permittee shall maintain documentation that demonstrates the engine design and/or control device has been installed on the engine-generator sets.
(9 VAC 5-80-1180 and 9 VAC 5-50-260)

2. **Emission Controls** – Visible emissions, particulate emissions (PM, PM-10, and PM-2.5), carbon monoxide (CO), and volatile organic compound (VOC) emissions from the engine-generator sets (Ref. EG1 – EG63) shall be controlled by the use of good operating practices and performing appropriate maintenance in accordance with the manufacturer recommendations. Records of engine maintenance shall be maintained on site and be made available to DEQ personnel upon request.
(9 VAC 5-80-1180 and 9 VAC 5-50-260)
3. **Monitoring Devices** - The engine-generator sets (Ref. EG1 – EG63) shall be equipped with a non-resettable hour meter to monitor the operating hours. Each monitoring device shall be installed, maintained, calibrated and operated in accordance with approved procedures which shall include, as a minimum, the manufacturer's written requirements or recommendations. Each monitoring device shall be provided with adequate access for inspection and shall be in operation when the engines are operating.
(9 VAC 5-80-1180 D)
4. **Monitoring Devices** - The engine-generator sets (Ref. EG1 – EG63) shall be equipped with a fuel flow meter to monitor the fuel throughput. Each monitoring device shall be installed, maintained, calibrated and operated in accordance with approved procedures which shall include, as a minimum, the manufacturer's written requirements or recommendations. Each monitoring device shall be provided with adequate access for inspection and shall be in operation when the engines are operating.
(9 VAC 5-80-1180 D)
5. **Monitoring Device Observation** - The non-resettable hour meter used to continuously measure the operating hours shall be observed by the permittee with a frequency of not less than once each day the engine is operated. The permittee shall keep a log of the observations from the non-resettable hour metering device.
(9 VAC 5-80-1180 D)
6. **Monitoring Device Observation** - The fuel flow meter used to continuously measure the fuel throughput shall be observed by the permittee with a frequency of not less than once each day the engine is operated. The permittee shall keep a log of the observations from the fuel flow metering device.
(9 VAC 5-80-1180 D)

OPERATING LIMITATIONS

7. **Operation of the Engine-Generator Set** - The permittee shall operate and maintain each engine-generator set and control device according to the manufacturer's written instructions or procedures developed by the permittee that are approved by the engine manufacturer. In addition, the permittee may only change those settings that are permitted by the manufacturer and do not increase air emissions.
(9 VAC 5-80-1180)
8. **Fuel** - The approved fuel for the engine-generator sets (Ref. EG1 – EG63) is diesel fuel and Renewable Diesel (RD-99). The diesel fuel and RD-99 shall meet the ASTM D975 specification for S15 diesel fuel oil with a maximum sulfur content per shipment of 0.0015%. A change in the fuel shall be considered a change in the method of operation of the engines and may require a new or amended permit. However, if a change in the fuel is not subject to new source review permitting requirements, this condition should not be construed to prohibit such a change.
(9 VAC 5-80-1180 and 9 VAC 5-50-260)
9. **Fuel Throughput** - The engine-generator sets (Ref. EG1-EG20, EG22-EG41, EG43-EG62) shall consume no more than 798,720 gallons of diesel fuel per year and 821,603 gallons of RD-99, calculated monthly as the sum of each consecutive 12-month period. Compliance for the consecutive 12-month period shall be demonstrated monthly by adding the total for the most recently completed calendar month to the individual monthly totals for the preceding 11 months.
(9 VAC 5-80-1180)
10. **Fuel Throughput** - The engine-generator sets (Ref. EG21, EG42, and EG63) shall consume no more than 6,767 gallons of diesel fuel per year and 6,767 gallons of RD-99, calculated monthly as the sum of each consecutive 12-month period. Compliance for the consecutive 12-month period shall be demonstrated monthly by adding the total for the most recently completed calendar month to the individual monthly totals for the preceding 11 months.
(9 VAC 5-80-1180)
11. **Fuel Certification** - The permittee shall obtain a certification from the fuel supplier with each shipment of diesel fuel and RD-99. Each fuel supplier certification shall include the following:
 - a. The name of the fuel supplier;
 - b. The date on which the diesel fuel was received;
 - c. The quantity of diesel fuel delivered in the shipment;
 - d. A statement that the diesel fuel complies with the American Society for Testing and Materials specifications (ASTM D975) for S15 diesel fuel oil; and

- e. The sulfur content of the diesel fuel.

Fuel sampling and analysis, independent of that used for certification, as may be periodically required or conducted by DEQ may be used to determine compliance with the fuel specifications stipulated in Condition 8. Exceedance of these specifications may be considered credible evidence of the exceedance of emission limits.
(9 VAC 5-80-1180)

EMISSION LIMITS

12. **Process Emission Limits** - Emissions from the operation of the Cummins Model C3000 D6e engine-generator sets (Ref. EG1-EG20, EG22-EG41, and EG43-EG62) shall not exceed the limits specified below:

| | <u>Each</u> | <u>Combined</u> |
|---------------------------------------|-------------|-----------------|
| PM | 2.1 lb/hr | 4.2 tons/yr |
| PM10 | 1.7 lb/hr | 3.8 tons/yr |
| PM2.5 | 1.7 lb/hr | 3.7 tons/yr |
| Nitrogen Oxides (as NO ₂) | 50.7 lb/hr | 97.4 tons/yr |
| Carbon Monoxide | 4.4 lb/hr | 8.4 tons/yr |
| Volatile Organic Compounds | 2.9 lb/hr | 4.5 tons/yr |

These emissions are derived from the estimated overall emission contribution from operating limits. Exceedance of the operating limits may be considered credible evidence of the exceedance of emission limits. Compliance with these emission limits may be determined as stated in Conditions 1, 8, and 9.
(9 VAC 5-80-1180 and 9 VAC 5-50-260)

13. **Process Emission Limits** - Emissions from the operation of the Cummins QSX15 Series Model DFEK engine-generator sets (Ref. EG21, EG42, and EG63) shall not exceed the limits specified below:

| | <u>Each</u> | <u>Combined</u> |
|---------------------------------------|-------------|-----------------|
| Nitrogen Oxides (as NO ₂) | 7.5 lb/hr | 0.8 tons/yr |
| Carbon Monoxide | 0.9 lb/hr | |

These emissions are derived from the estimated overall emission contribution from operating limits. Exceedance of the operating limits may be considered credible evidence

of the exceedance of emission limits. Compliance with these emission limits may be determined as stated in Conditions 1, 8, and 10.
(9 VAC 5-80-1180 and 9 VAC 5-50-260)

14. **Visible Emission Limit** - Visible emissions from each engine-generator set exhausts (Ref. EG21, EG42, and EG63) shall not exceed 10% opacity except during one 6-minute period in any one hour in which visible emissions shall not exceed 20% opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A). This condition applies at all times except during startup, shutdown and malfunction.
(9 VAC 5-80-1180 and 9 VAC 5-50-260)

COMPLIANCE DETERMINATION

15. **Stack Tests** - Upon request by the DEQ, the permittee shall conduct performance tests for NOx and CO from the Cummins Model C3000 D6e engines (Ref. EG1-EG20, EG22-EG41, and EG43-EG62) to demonstrate compliance with the emission limits contained in this permit. The details of the tests shall be arranged with the Piedmont Regional Office.
(9 VAC 5-80-1200 and 9 VAC 5-50-30 G)
16. **Visible Emissions Evaluation** Upon request by the DEQ, the permittee shall conduct visible emission evaluations from the Cummins Model C3000 D6e engines (Ref. EG1-EG20, EG22-EG41, and EG43-EG62) to demonstrate compliance with the visible emission limits contained in this permit. The details of the tests shall be arranged with the Piedmont Regional Office.
(9 VAC 5-80-1200 and 9 VAC 5-50-30 G)
17. **Emissions Testing** - The facility shall be constructed to allow for emissions testing upon reasonable notice at any time, using appropriate methods. This includes constructing the facility/equipment such that volumetric flow rates and pollutant emission rates can be accurately determined by applicable test methods and providing a stack or duct that is free from cyclonic flow. Sampling ports shall be provided when requested at the appropriate locations and safe sampling platforms and access shall be provided.
(9 VAC 5-50-30 F and 9 VAC 5-80-1180)

RECORDS

18. **On Site Records** - The permittee shall maintain records of emission data and operating parameters as necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the Piedmont Regional Office. These records shall include, but are not limited to:
 - a. Annual hours of operation of each engine-generator set, calculated monthly as the sum of each consecutive 12-month period. Compliance for the consecutive 12-month period shall be demonstrated monthly by adding the total for the most recently completed calendar month to the individual monthly totals for the preceding 11 months.

- b. Annual consumption of diesel fuel in gallons for the engine-generator sets (Ref. EG1-EG20, EG22-EG41, EG43-EG62), calculated monthly as the sum of each consecutive 12-month period. Compliance for the consecutive 12-month period shall be demonstrated monthly by adding the total for the most recently completed calendar month to the individual monthly totals for the preceding 11 months.
- c. Annual consumption of RD-99 in gallons for the engine-generator sets (Ref. EG1-EG20, EG22-EG41, EG43-EG62), calculated monthly as the sum of each consecutive 12-month period. Compliance for the consecutive 12-month period shall be demonstrated monthly by adding the total for the most recently completed calendar month to the individual monthly totals for the preceding 11 months.
- d. Annual consumption of diesel fuel in gallons for the engine-generator sets (Ref. EG21, EG42, and EG63), calculated monthly as the sum of each consecutive 12-month period. Compliance for the consecutive 12-month period shall be demonstrated monthly by adding the total for the most recently completed calendar month to the individual monthly totals for the preceding 11 months.
- e. Annual consumption of RD-99 in gallons for the engine-generator sets (Ref. EG21, EG42, and EG63), calculated monthly as the sum of each consecutive 12-month period. Compliance for the consecutive 12-month period shall be demonstrated monthly by adding the total for the most recently completed calendar month to the individual monthly totals for the preceding 11 months.
- f. All fuel supplier certifications.
- g. Engine information including make, model, serial number, model year, maximum engine power (bhp), and engine displacement for each engine-generator set.
- h. The manufacturer's written operating instructions or procedures developed by the owner/operator that are approved by the engine manufacturer for each engine-generator set.
- i. Records of the reasons for operation for each engine-generator set (Ref. EG 1–EG 63), including, but not limited to, the date, cause of operation, and the hours of operation.
- j. Scheduled and unscheduled maintenance and operator training.
- k. Results of all stack tests and visible emission evaluations.

These records shall be available for inspection by the DEQ and shall be current for the most recent five years.

(9 VAC 5-80-1180 and 9 VAC 5-50-50)

NOTIFICATIONS

19. **Initial Notifications** - The permittee shall furnish written notification to the Piedmont Regional Office of:
- The actual date on which construction of the engine-generator sets (Ref. EG1-EG63) commenced within 30 days after such date.
 - The anticipated start-up date of the engine-generator sets (Ref. EG1-EG63) postmarked not more than 60 days nor less than 30 days prior to such date.
 - The actual start-up date of the engine-generator sets (Ref. EG1-EG63) within 15 days after such date. The actual start-up date shall be the date on which each engine completes manufacturer's trials, but shall be no later than thirty days after the initial start-up for manufacturer's trials.
 - The anticipated date of the performance tests and visible emissions evaluation of the engine-generator sets (Ref. EG1-EG63) postmarked at least 30 days prior to such date.

(9 VAC 5-80-1180 and 9 VAC 5-50-50)

GENERAL CONDITIONS

20. **Permit Invalidity** - This permit to construct the new stationary source shall become invalid, unless an extension is granted by the DEQ, if:
- A program of continuous construction is not commenced within 18 months from the date of this permit.
 - A program of construction is discontinued for a period of 18 months or more, or is not completed within a reasonable time, except for a DEQ approved period between phases of the phased construction of a new stationary source or project.

(9 VAC 5-80-1210)

21. **Permit Suspension/Revocation** - This permit may be suspended or revoked if the permittee:
- Knowingly makes material misstatements in the permit application or any amendments to it;
 - Fails to comply with the conditions of this permit;
 - Fails to comply with any emission standards applicable to a permitted emissions unit;

- d. Causes emissions from the stationary source which result in violations of, or interfere with the attainment and maintenance of, any ambient air quality standard; or
- e. Fails to operate in conformance with any applicable control strategy, including any emission standards or emissions limitations, in the State Implementation Plan in effect at the time an application for this permit is submitted.

(9 VAC 5-80-1210 G)

22. **Right of Entry** - The permittee shall allow authorized local, state, and federal representatives, upon the presentation of credentials:

- a. To enter upon the permittee's premises on which the facility is located or in which any records are required to be kept under the terms and conditions of this permit;
- b. To have access to and copy at reasonable times any records required to be kept under the terms and conditions of this permit or the State Air Pollution Control Board Regulations;
- c. To inspect at reasonable times any facility, equipment, or process subject to the terms and conditions of this permit or the State Air Pollution Control Board Regulations; and
- d. To sample or test at reasonable times.

For purposes of this condition, the time for inspection shall be deemed reasonable during regular business hours or whenever the facility is in operation. Nothing contained herein shall make an inspection time unreasonable during an emergency.

(9 VAC 5-170-130 and 9 VAC 5-80-1180)

23. **Maintenance/Operating Procedures** - At all times, including periods of start-up, shutdown, and malfunction, the permittee shall, to the extent practicable, maintain and operate the affected source, including associated air pollution control equipment, in a manner consistent with good air pollution control practices for minimizing emissions.

The permittee shall take the following measures in order to minimize the duration and frequency of excess emissions, with respect to the engines (Ref. EG1-EG63):

- a. Develop a maintenance schedule and maintain records of all scheduled and non-scheduled maintenance.
- b. Maintain an inventory of spare parts.
- c. Have available written operating procedures for equipment. These procedures shall be based on the manufacturer's recommendations, at a minimum.

- d. Train operators in the proper operation of all such equipment and familiarize the operators with the written operating procedures, prior to their first operation of such equipment. The permittee shall maintain records of the training provided including the names of trainees, the date of training and the nature of the training.

Records of maintenance and training shall be maintained on site for a period of five years and shall be made available to DEQ personnel upon request.
(9 VAC 5-50-20 E and 9 VAC 5-80-1180 D)

- 24. **Record of Malfunctions** - The permittee shall maintain records of the occurrence and duration of any bypass, malfunction, shutdown or failure of the facility or its associated air pollution control equipment that results in excess emissions for more than one hour. Records shall include the date, time, duration, description (emission unit, pollutant affected, cause), corrective action, preventive measures taken and name of person generating the record.
(9 VAC 5-20-180 J and 9 VAC 5-80-1180 D)
- 25. **Notification for Facility or Control Equipment Malfunction** - The permittee shall furnish notification to the Piedmont Regional Office of malfunctions of the affected facility or related air pollution control equipment that may cause excess emissions for more than one hour. Such notification shall be made no later than four daytime business hours after the malfunction is discovered. The permittee shall provide a written statement giving all pertinent facts, including the estimated duration of the breakdown, within 14 days of discovery of the malfunction. When the condition causing the failure or malfunction has been corrected and the equipment is again in operation, the permittee shall notify the Piedmont Regional Office.
(9 VAC 5-20-180 C and 9 VAC 5-80-1180)
- 26. **Violation of Ambient Air Quality Standard** - The permittee shall, upon request of the DEQ, reduce the level of operation or shut down a facility, as necessary to avoid violating any primary ambient air quality standard and shall not return to normal operation until such time as the ambient air quality standard will not be violated.
(9 VAC 5-20-180 I and 9 VAC 5-80-1180)
- 27. **Change of Ownership** - In the case of a transfer of ownership of a stationary source, the new owner shall abide by any current minor NSR permit issued to the previous owner. The new owner shall notify the Piedmont Regional Office of the change of ownership within 30 days of the transfer.
(9 VAC 5-80-1240)
- 28. **Permit Copy** - The permittee shall keep a copy of this permit on the premises of the facility to which it applies.
(9 VAC 5-80-1180)

SOURCE TESTING REPORT FORMAT

Report Cover

1. Plant name and location
2. Units tested at source (indicate Ref. No. used by source in permit or registration)
3. Test Dates.
4. Tester; name, address and report date

Certification

1. Signed by team leader/certified observer (include certification date)
2. Signed by responsible company official
3. *Signed by reviewer

Copy of approved test protocol

Summary

1. Reason for testing
2. Test dates
3. Identification of unit tested & the maximum rated capacity
4. *For each emission unit, a table showing:
 - a. Operating rate
 - b. Test Methods
 - c. Pollutants tested
 - d. Test results for each run and the run average
 - e. Pollutant standard or limit
5. Summarized process and control equipment data for each run and the average, as required by the test protocol
6. A statement that test was conducted in accordance with the test protocol or identification & discussion of deviations, including the likely impact on results
7. Any other important information

Source Operation

1. Description of process and control devices
2. Process and control equipment flow diagram
3. Sampling port location and dimensioned cross section Attached protocol includes: sketch of stack (elevation view) showing sampling port locations, upstream and downstream flow disturbances and their distances from ports; and a sketch of stack (plan view) showing sampling ports, ducts entering the stack and stack diameter or dimensions

Test Results

1. Detailed test results for each run
2. *Sample calculations
3. *Description of collected samples, to include audits when applicable

Appendix

1. *Raw production data
2. *Raw field data
3. *Laboratory reports
4. *Chain of custody records for lab samples
5. *Calibration procedures and results
6. Project participants and titles
7. Observers' names (industry and agency)
8. Related correspondence
9. Standard procedures

* Not applicable to visible emission evaluations