



Blalock, Susan &lt;susan.blalock@deq.virginia.gov&gt;

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**FW: Semi-Monthly Daily LFG Well Temperature Update**

1 message

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**Crystal Bazyk** <crystal.bazyk@deq.virginia.gov>  
To: "Blalock, Susan" <susan.blalock@deq.virginia.gov>

Wed, Nov 16, 2022 at 3:41 PM

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**From:** King, Brandon <BKing@scsengineers.com>  
**Sent:** Wednesday, November 16, 2022 2:36 PM  
**To:** crystal.bazyk@deq.virginia.gov; hall.kristen@epa.gov; jeff.hurst@deq.virginia.gov; willard.erinm@epa.gov; stacy.bowers@deq.virginia.gov; David Cochran <dcochran@bristolva.org>; Randall Eads <CityManager@bristolva.org>; Joey Lamie <Joey.Lamie@bristolva.org>; Jake Chandler <jacob.chandler@bristolva.org>; jon.hayes@bristolva.org; 'mmartin@bristolva.org' (mmartin@bristolva.org) <mmartin@bristolva.org>  
**Cc:** Nachman, Lucas <LNachman@scsengineers.com>; Dick, Bob <BDick@scsengineers.com>; Warren, Charles <CWarren@scsengineers.com>; Lock, Tom <TLock@scsengineers.com>; Mahon, Ryan <RMahon@scsengineers.com>  
**Subject:** Semi-Monthly Daily LFG Well Temperature Update

Ms. Hall and Ms. Bazyk,

In accordance with EPA's letter, "Approval of Higher Operating Temperature Values of Landfill Gas Wells and Submission of Gas Treatment Alternatives at the Bristol Virginia Integrated Solid Waste Facility" from August 2021, I am providing the November 15<sup>th</sup>, 2022 status update on the existing wells, expansion of the gas collection system, and continuing operating and monitoring results, covering the period from November 1-15, 2022.

Thank you,

*D. Brandon King**SCS Engineers**Project Manager*

15521 Midlothian Turnpike, Suite 305

Midlothian, VA 23113

*Main 804-378-7440**Direct 804-486-1902**Cell 804-840-7846*

11/17/22, 6:32 AM

Commonwealth of Virginia Mail - FW: Semi-Monthly Daily LFG Well Temperature Update



**Bimonthly Daily LFG Well Temperature Update\_11-15-22\_FINAL.pdf**

8773K

November 15, 2022  
File No. 02218208.04

## MEMORANDUM

TO: Kristin Hall, EPA Region III  
Crystal Bayzk, VDEQ-SWRO

FROM: D. Brandon King, SCS Engineers  
Robert E. Dick, SCS Engineers

SUBJECT: Semi-monthly Status Update – November 1<sup>st</sup> through November 15<sup>th</sup>, 2022  
Bristol Integrated Waste Management Facility, Bristol, Virginia

In accordance with the Environmental Protection Agency (EPA) Region III letter, *Approval of Higher Operating Temperature Values for Landfill Gas Wells and Submission of Gas Treatment Alternatives at the Bristol Virginia Integrated Solid Waste Management Facility*, dated 8/23/21, SCS is submitting this semi-monthly status update to satisfy the condition of compliance provision #2. This compliance provision report includes daily temperature readings of the existing and new wells installed. In addition, this report includes a summary of work accomplished during this reporting period of 10/1/22 through 10/15/22, pursuant of compliance provision #2.

## DAILY TEMPERATURE READINGS

The City recorded daily temperature readings throughout the first half of November and displayed on the attached table. Existing well GW-37 began this reporting period with temperatures greater than 145F and GW-46 had a couple intermittent readings above 145F during this period. However, well GW-37 recorded a temperature of 145F by the end of the reporting period according to the City's data, while GW-46 read below 145F. New wells GW-51, GW-53, GW-57, and GW-67 began this reporting period with temperatures greater than 145F. Well GW-53 did not exceed 145F the previous reporting period, but remained greater than 145F throughout this period. New wells GW-57 and GW-67 recorded temperatures greater than 145F during the first half of November and remained greater than 145F at the end of this reporting period according to the City's data. New well GW-51 recorded temperatures below 145F until the last day of this reporting period according to the City's data. GW-54 and GW-56 had a few daily readings greater than 145F during this reporting period. The City's daily LFG wellhead temperature data is attached. SCS conducted the November monthly wellfield monitoring on 11/3/22.

## LFG ANALYTICAL DATA REVIEW

The City and SCS are still awaiting the EPA's evaluation of the Higher Operating Value for Temperature Request letter submitted to EPA on 3/8/22. According to SCS November 2022 LFG monthly wellfield data, exceedance temperatures continue in HOV requested wells GW-31R and GW-37. In addition, LFG wells GW-51, GW-52, GW-53, and GW-67 recorded a temperature above 145F on 11/3/22.

Wells GW-31R and GW-37 recorded temperatures of 165F and 148F respectively by SCS during initial monthly wellfield activities on 11/3/22. Wells GW-51, GW-52, GW-53, and GW-67 recorded temperatures of 164F, 168F, 151F and 154F respectively on 11/3/22 by SCS. However, SCS



recorded readings below 145F in GW-51 on 11/10/22 and below 145F in GW-53 on 11/4/22. SCS recorded a temperature of 154F in GW-46 on 11/3/22, but it is under a temperature HOV. SCS collected CO samples via 1.5L Summa Canister at well GW-57 on 10/26/22, and at wells GW-51, GW-52, GW-46, and GW-67 on 11/4/22. GW-46 recorded CO below the detection limit. Wells GW-51 and GW-67 recorded 539 ppm and 780 ppm respectively. Wells GW-57 and GW-52 recorded CO below 500 ppm. SCS personnel did not observe any signs of SSO events while performing the routine wellfield monitoring on November 3. SCS looked for smoke, settlements, discolored or deformed piping, but observed no evidence at any wellhead. The CO laboratory analytical results are attached.

## NON-ROUTINE O&M

City personnel have continued hauling cover soil into Permit #498 Landfill and spreading over exposed areas of waste during the first half of November, weather permitting. The City is conducting soil cover testing in Permit #498 to evaluate progress. The Permit No. 498 Landfill had previously been subject to intermittent reclamation mining activities prior to the closing of the Permit No. 588 Landfill. See photo for reference.

SCS and the City's O&M contractor are currently investigating the 6-inch LFG header to the Permit No. 498 Landfill being blocked with liquid or damaged between the access road and well GW-19. The City's contractor excavated an area of the LFG header near GW-19 and drilled a test port in the 6-inch LFG header, which demonstrated condensate seeping through the test port. The contractor will divert around this compromised area to provide vacuum to GW-19, GW-20, and GW-21. The City's contractor completed a road crossing between GW-19 and GW-20 where haul trucks have been dumping soil in Permit #498. This investigation and repair effort is ongoing.

The City's O&M contractor has cleaned, tested and replaced nine pumps in LFG wells in the south end of Permit #588 during this reporting period. SCS has strategically selected LFG wells near current temperature probe drilling operations to switch out pumps to dewater the drilling area. The O&M contractor has an additional three pumps on hand to switch out in wells located in the central portion of Permit #588 this week.

The City's O&M contractor excavated the 8-inch LFG header at the road crossing just south of the leachate collection tank (LCT-1) on 11/14/22. The contractor elevated the header to drain a blockage to wells GW-36 and GW-65, thus restoring vacuum to these wells. This project is still ongoing.

Connelly is continuing with the drilling and installation of the dedicated temperature probes. Thus far, Connelly has bored and installed casings in TP-1 through TP-4. There was an instance where Connelly moved equipment from TP-2 to TP-3 and a skidsteer loader damaged a 2" airline late afternoon on 11/8/22. This section of airline was isolated from the remainder of the dewatering system. The City's O&M contractor repaired the airline and restored operations on this section of the dewatering system. See photo below.

SCS-FS O&M is on-site conducting work on the south cleanout improvements. SCS fused the 12" and 8" LFG header pipe during the week of 11/7/22. SCS-FS O&M started excavation work, but the majority of this south leachate cleanout improvement project will occur during the second half of November. Inclement weather has impeded progress early in the week of 11/14/22.



*View of Permit No. 498 cover conditions on 11-11-22. Camera facing southeast.*



*View of airline repair adjacent to temperature probe TP-3.*



*Settlement plate installed near leachate collection tank (LCT-1).*



*LFG header (8-inch) road crossing to wells GW-36 and GW-65. Header regraded and vacuum reestablished to wells.*

## EVALUATION OF LFG SYSTEM

The City is equipped with several functional dedicated pneumatic dewatering pumps available on standby to be switched out in the event a well has a non-functioning pump. The City has set up a dedicated pump cleaning and testing station allowing SCS-FS O&M access to the City's wash bay. This includes an air compressor from a service truck and a water barrel to test the pneumatic pumps to satisfy this need from O&M. SCS-FS O&M will continue to use this testing and cleaning station to clean select pumps based on cycle counter data. SCS recommends the City procure four additional



Pump One pumps at this time. Some of the pumps pulled were deemed non-repairable upon inspection by the City's O&M contractor and SCS recommends having several pumps on standby.

SCS is continuing weekly surface emissions monitoring per the Plan of Action Report dated 7/6/22. The City has provided daily cover throughout the Permit No. 588 Landfill based on soil boring testing results, including soil cover over the LFG, airline, and forcemain piping. This resulted in a couple damaged areas of the dewatering system piping, which were repaired on 10/12/22. Subsequent to the installation of the foam seals to nine select LFG wells for pipe penetrations monitored greater than 500 ppm during weekly SEM events, SCS monitoring data has shown continuing locations greater than 500 ppm. The City has procured well bore skirts per SCS recommendation for installation around the wells as an alternative to reduce LFG emissions around pipe penetrations. The O&M contractor will begin installation of these skirts during the next reporting period.

SCS conducted the initial monthly LFG wellfield monitoring on 11/3/22 and recorded the pump stroke counter data. SCS updated the pump stroke counter analysis table. SCS provided O&M a list of wells to perform maintenance, cleaning, and testing activities at the City's dedicated pump servicing station. The City's O&M contractor replaced the pump in the poly leachate collection tank (LCT-1), as well as replaced the pump in condensate sump CPS-2 with refurbished pumps the City had on standby. The Contractor installed a second pump in LCT-1 to enhance the City's dewatering efforts.

SCS Engineers understands the south end leachate cleanouts are connected to the existing LFG System from a pilot-scale collection system SCS installed on behalf of Ingenco in 2020. SCS-FS O&M is currently working on the south cleanout LFG collection system upgrade, which will enhance LFG collection from the Permit #588 Landfill. Furthermore, SCS is assessing additional LFG components for future installation in the Permit #588 Landfill at this time.

Please contact SCS or City personnel if you have any questions or require additional information.

cc: Randall Eads, City of Bristol  
Michael Maine, City of Bristol  
Jeff Hurst, VDEQ-SWRO  
Tom Lock, SCS Field Services

David Cochran, City of Bristol  
Erin Willard, EPA Region III  
Stacy Bowers, VDEQ-SWRO  
Robert E. Dick, P.E., SCS Engineers

Note	Well Depth	Date Drill	Phase	Month	November	November	November	November	November	November	November	November	November	November	November	November	November	November	
				Day	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday
				Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
				Well Number															
1	102	10/16/2016	Old Well	35	70	72	69	74	75	75	75	74	73	75	76	72	72	65	45
2	70	9/6/2017	Old Well	39	110	111	115	118	113	115	110	110	111	112	109	114	112	114	88
3	100	9/7/2017	Old Well	40	120	120	118	120	115	112	113	118	116	118	118	120	120	120	100
4	110	10/4/2016	Old Well	46	142	140	140	145	145	144	140	140	142	140	144	142	141	140	125
5	120	10/4/2016	Old Well	47	120	122	122	122	120	118	117	116	116	117	125	120	126	122	75
6	120	9/17/2013	Old Well	29	102	100	105	108	110	112	98	99	100	98	95	96	98	98	98
7	100	8/23/2017	Old Well	30R	130	132	130	133	130	132	130	130	132	132	132	130	133	133	134
8	120	8/30/2017	Old Well	31R	141	144	140	140	142	140	140	140	140	141	142	142	141	140	140
9	70	7/29/2016	Old Well	32	70	72	74	76	77	78	76	78	80	80	76	78	78	76	75
10	100	7/28/2016	Old Well	33	118	119	120	120	118	116	118	118	116	118	118	116	116	115	115
11	100	7/30/2016	Old Well	34	110	111	110	110	110	112	113	112	112	115	115	113	112	112	113
12	100	8/1/2016	Old Well	36	70	72	74	75	85	87	88	88	79	78	78	79	80	80	82
13	100	8/24/2017	Old Well	37	150	149	150	145	147	145	140	145	145	145	140	142	142	142	145
14	50	8/25/2017	Old Well	38	100	102	100	105	104	105	106	106	108	108	105	106	104	105	109
15	75	9/8/2017	Old Well	41	141	140	144	142	140	142	142	140	143	140	145	145	141	141	142
16	57	9/8/2017	Old Well	42	116	116	118	115	117	115	116	116	117	117	115	115	115	114	115
17	110	10/7/2016	Old Well	48	59	60	75	75	71	70	70	71	72	72	70	68	69	68	68
1	120	10/1/2021	New Well	32R	Too Tall	Too Tall	Too Tall	Too Tall	Too Tall	Too Tall	Too Tall	Too Tall	Too Tall	Too Tall	Too Tall	Too Tall	Too Tall	Too Tall	Too Tall
2	110	10/1/2021	New Well	49	130	131	130	132	134	135	135	135	135	138	138	136	136	133	130
3	96	10/1/2021	New Well	50	128	129	128	129	127	125	129	128	128	127	128	129	125	126	125
4	114	10/1/2021	New Well	51	156	155	150	150	Well head off	Flex hose blown off land blowing water	150	150	149	149	145	146	148	146	142
5	109	10/1/2021	New Well	52	80	82	90	95	96	100	100	99	102	102	101	100	100	98	99
6	91	10/1/2021	New Well	53	149	150	154	150	153	155	152	154	154	155	150	150	153	150	149
7	91	10/1/2021	New Well	54	140	140	142	145	145	141	140	140	140	142	142	141	140	145	142
8	104	10/1/2021	New Well	55	112	114	114	115	117	112	113	115	115	114	112	113	115	115	114
9	109	10/1/2021	New Well	56	142	144	145	140	Well head pulled off	Well head pulled off	Well head pulled off	Well head pulled off	Well head pulled off	Well head pulled off	Well head pulled off	Well head pulled off	Well head pulled off	Well head pulled off	Well head pulled off
10	103	10/1/2021	New Well	57	150	149	150	150	148	150	150	150	150	151	152	152	154	155	150
11	92	10/1/2021	New Well	58	120	122	120	122	120	122	126	125	125	126	122	120	119	126	128
12	72	10/1/2021	New Well	59	125	125	126	125	121	121	120	125	125	124	126	128	121	122	120
13	120	10/1/2021	New Well	60	130	132	130	132	129	126	125	125	126	122	122	130	132	130	133
14	105	10/1/2021	New Well	61	98	100	102	100	105	109	110	116	115	114	115	112	122	120	120
15	120	10/1/2021	New Well	62	122	124	125	122	118	120	122	123	120	120	125	125	122	118	119
16	117	10/1/2021	New Well	63	120	122	122	120	120	117	125	125	125	124	126	122	125	120	123
17	120	10/1/2021	New Well	64	140	139	140	142	141	138	135	135	137	137	138	135	135	130	133
18	100	10/1/2021	New Well	65	136	135	132	133	132	133	140	140	142	139	138	138	133	138	134
19	102	10/1/2021	New Well	66	130	130	133	130	134	135	133	129	130	133	130	130	129	128	129
20	100	10/1/2021	New Well	67	150	150	150	151	150	148	150	151	150	154	154	155	155	154	150
21	75	10/1/2021	New Well	68	129	128	126	125	129	125	120	124	122	126	122	124	126	128	128



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## Certificate of Analysis

*Final Report*

Laboratory Order ID 22J1332

Client Name:	SCS Field Services - Harrisburg, PA	Date Received:	October 27, 2022 10:12
	4330 Lewis Road, Suite 1	Date Issued:	November 3, 2022 16:29
	Harrisburg, PA 17111	Project Number:	Bristol
Submitted To:	Tom Lock	Purchase Order:	
Client Site I.D.:	Bristol		

Enclosed are the results of analyses for samples received by the laboratory on 10/27/2022 10:12. If you have any questions concerning this report, please feel free to contact the laboratory.

Sincerely,

A handwritten signature in black ink that reads 'Ted Soyars'.

Ted Soyars  
Technical Director

### End Notes:

The test results listed in this report relate only to the samples submitted to the laboratory and as received by the Laboratory.

Unless otherwise noted, the test results for solid materials are calculated on a wet weight basis. Analyses for pH, dissolved oxygen, temperature, residual chlorine and sulfite that are performed in the laboratory do not meet NELAC requirements due to extremely short holding times. These analyses should be performed in the field. The results of field analyses performed by the Sampler included in the Certificate of Analysis are done so at the client's request and are not included in the laboratory's fields of certification nor have they been audited for adherence to a reference method or procedure.

The signature on the final report certifies that these results conform to all applicable NELAC standards unless otherwise specified. For a complete list of the Laboratory's NELAC certified parameters please contact customer service.

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## Certificate of Analysis

*Final Report*

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4330 Lewis Road, Suite 1      Date Issued: November 3, 2022 16:29  
Harrisburg, PA 17111      Project Number: Bristol  
Submitted To: Tom Lock      Purchase Order:  
Client Site I.D.: Bristol

### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
57	22J1332-01	Air	10/26/2022 09:17	10/27/2022 10:12



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Harrisburg, PA 17111

Submitted To: Tom Lock

Project Number: Bristol

Client Site I.D.: Bristol

Purchase Order:

### ANALYTICAL RESULTS

Project Location:  
**Field Sample #: 57**  
**Sample ID: 22J1332-01**  
Sample Matrix: Air  
Sampled: 10/26/2022 09:17  
Sample Type: LG

Sample Description/Location:  
Sub Description/Location:  
Canister ID: 063-00208::00286  
Canister Size: 1.4

Initial Vacuum(in Hg): 30  
Final Vacuum(in Hg): 16  
Receipt Vacuum(in Hg): 16  
Flow Controller Type: Passive  
Flow Controller ID:

#### Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis ALT-145

Analyte	ppmv			Flag/Qual	Dilution	PF	Date/Time Analyzed	Analyst
	Result	MDL	LOQ					
Carbon Monoxide, as received	133	90.0	90.0		9	1	10/28/22 10:01	MER



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### Analytical Summary

Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis			Preparation Method:	No Prep VOC GC Air	
22J1332-01	1.00 mL / 1.00 mL	ALT-145	BFJ0870	SFJ1078	AG00026



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### Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control

#### Enthalpy Analytical

Analyte	Reporting		Spike Level	Source Result	%REC		RPD	Limit	Qual
	Result	Limit			Units	%REC			

#### Batch BFJ0870 - No Prep VOC GC Air

##### Blank (BFJ0870-BLK1)

Prepared & Analyzed: 10/24/2022

Carbon Monoxide < 10.0 ppmv

##### LCS (BFJ0870-BS1)

Prepared & Analyzed: 10/24/2022

Methane	4490	500	ppmv	5000	89.8	0-200		
Carbon dioxide	4110	500	ppmv	5000	82.3	0-200		
Oxygen (O2)	5520	500	ppmv	5000	110	0-200		
Nitrogen (N2)	6690	2000	ppmv	5000	134	0-200		
Hydrogen (H2)	5790	200	ppmv	5100	113	0-200		
Carbon Monoxide	4820	10	ppmv	5000	96.3	0-200		

##### Duplicate (BFJ0870-DUP1)

Source: 22J1080-01

Prepared & Analyzed: 10/24/2022

Methane	412000	4500	ppmv		412000	0.0289	25	
Carbon dioxide	408000	4500	ppmv		407000	0.277	25	
Oxygen (O2)	20700	4500	ppmv		20700	0.0361	25	C
Nitrogen (N2)	81500	18000	ppmv		81100	0.426	25	
Hydrogen (H2)	22200	1800	ppmv		22300	0.0724	25	
Carbon Monoxide	105	90.0	ppmv		102	3.05	25	

##### Duplicate (BFJ0870-DUP2)

Source: 22J1080-02

Prepared & Analyzed: 10/24/2022

Methane	149000	4500	ppmv		149000	0.0974	25	
Carbon dioxide	229000	4500	ppmv		229000	0.293	25	
Oxygen (O2)	73200	4500	ppmv		73100	0.120	25	C
Hydrogen (H2)	10200	1800	ppmv		10100	0.769	25	
Nitrogen (N2)	431000	18000	ppmv		430000	0.125	25	
Carbon Monoxide	97.0	90.0	ppmv		94.9	2.25	25	

##### Duplicate (BFJ0870-DUP3)

Source: 22J1078-01

Prepared & Analyzed: 10/24/2022

Methane	324000	4500	ppmv		325000	0.413	25	
Carbon dioxide	268000	4500	ppmv		269000	0.419	25	
Oxygen (O2)	10900	4500	ppmv		11100	1.79	25	C
Nitrogen (N2)	322000	18000	ppmv		323000	0.549	25	
Hydrogen (H2)	<	1800	ppmv		<1800	NA	25	
Carbon Monoxide	<	90.0	ppmv		<90.0	NA	25	



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Submitted To: Tom Lock

Project Number: Bristol

Client Site I.D.: Bristol

Purchase Order:

### Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control

#### Enthalpy Analytical

Analyte	Reporting		Spike Level	Source Result	%REC		RPD	RPD Limit	Qual
	Result	Limit			Units	%REC			

#### Batch BFJ0870 - No Prep VOC GC Air

Duplicate (BFJ0870-DUP4)			Source: 22J1089-01		Prepared & Analyzed: 10/24/2022	
Methane	276000	4500	ppmv	275000	0.425	25
Carbon dioxide	492000	4500	ppmv	491000	0.156	25
Oxygen (O2)	<	4500	ppmv	<4500	NA	25
Hydrogen (H2)	124000	1800	ppmv	124000	0.0336	25
Nitrogen (N2)	69000	18000	ppmv	68900	0.0724	25
Carbon Monoxide	647	90.0	ppmv	636	1.71	25

Duplicate (BFJ0870-DUP5)			Source: 22J1089-02		Prepared & Analyzed: 10/24/2022	
Methane	312000	4500	ppmv	309000	0.742	25
Carbon dioxide	494000	4500	ppmv	489000	0.982	25
Oxygen (O2)	19800	4500	ppmv	19700	0.433	25
Hydrogen (H2)	46300	1800	ppmv	46000	0.745	25
Nitrogen (N2)	72200	18000	ppmv	72000	0.355	25
Carbon Monoxide	371	90.0	ppmv	367	1.05	25

Duplicate (BFJ0870-DUP6)			Source: 22J1089-03		Prepared & Analyzed: 10/24/2022	
Methane	64600	4500	ppmv	64800	0.259	25
Carbon dioxide	631000	4500	ppmv	631000	0.0692	25
Oxygen (O2)	13900	4500	ppmv	14100	1.73	25
Hydrogen (H2)	182000	1800	ppmv	182000	0.212	25
Nitrogen (N2)	52400	18000	ppmv	53300	1.80	25
Carbon Monoxide	1430	90.0	ppmv	1430	0.196	25

Duplicate (BFJ0870-DUP7)			Source: 22J1307-01		Prepared: 10/24/2022 Analyzed: 10/27/2022	
Methane	265000	9000	ppmv	265000	0.114	25
Carbon dioxide	463000	9000	ppmv	461000	0.335	25
Oxygen (O2)	<	9000	ppmv	<9000	NA	25
Hydrogen (H2)	107000	3600	ppmv	107000	0.0419	25
Nitrogen (N2)	49500	36000	ppmv	50000	1.06	25
Carbon Monoxide	546	180	ppmv	567	3.72	25





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## Certificate of Analysis

Final Report

Laboratory Order ID 22J1332

Client Name: SCS Field Services - Harrisburg, PA  
4330 Lewis Road, Suite 1

Date Received: October 27, 2022 10:12  
Date Issued: November 3, 2022 16:29

Harrisburg, PA 17111

Submitted To: Tom Lock

Project Number: Bristol

Client Site I.D.: Bristol

Purchase Order:

### Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control

#### Enthalpy Analytical

Analyte	Reporting			Spike Level	Source		%REC		RPD	Qual
	Result	Limit	Units		Result	%REC	Limits	RPD		

#### Batch BFJ0870 - No Prep VOC GC Air

Duplicate (BFJ0870-DUP8)				Source: 22J1307-02	Prepared: 10/24/2022 Analyzed: 10/27/2022		
Methane	207000	9000	ppmv	204000	1.66	25	
Carbon dioxide	549000	9000	ppmv	542000	1.27	25	
Oxygen (O2)	<	9000	ppmv	<9000	NA	25	
Nitrogen (N2)	61200	36000	ppmv	60100	1.83	25	
Hydrogen (H2)	71400	3600	ppmv	70100	1.91	25	
Carbon Monoxide	354	180	ppmv	350	1.14	25	
Duplicate (BFJ0870-DUP9)				Source: 22J1307-03	Prepared: 10/24/2022 Analyzed: 10/27/2022		
Methane	179000	9000	ppmv	176000	1.42	25	
Carbon dioxide	332000	9000	ppmv	331000	0.378	25	
Oxygen (O2)	63600	9000	ppmv	63100	0.683	25	C
Nitrogen (N2)	231000	36000	ppmv	229000	0.869	25	
Hydrogen (H2)	61200	3600	ppmv	60600	0.931	25	
Carbon Monoxide	530	180	ppmv	507	4.45	25	
Duplicate (BFJ0870-DUPA)				Source: 22J1332-01	Prepared: 10/24/2022 Analyzed: 10/28/2022		
Methane	311000	4500	ppmv	309000	0.793	25	
Carbon dioxide	308000	4500	ppmv	305000	0.760	25	
Oxygen (O2)	58900	4500	ppmv	58900	0.000610	25	C
Hydrogen (H2)	23100	1800	ppmv	23300	1.16	25	
Nitrogen (N2)	216000	18000	ppmv	216000	0.132	25	
Carbon Monoxide	135	90.0	ppmv	133	1.28	25	

#### Certified Analytes included in this Report

Analyte	Certifications	Analyte	Certifications
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### Certificate of Analysis

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Laboratory Order ID 22J1332

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Purchase Order:

Code	Description	Laboratory ID	Expires
MdDOE	Maryland DE Drinking Water	341	12/31/2022
NC	North Carolina DENR	495	07/31/2023
NCDEQ	North Carolina DEQ	495	07/31/2023
NCDOH	North Carolina Department of Health	51714	07/31/2023
NYDOH	New York DOH Drinking Water	12096	04/01/2023
PADEP	NELAP-Pennsylvania Certificate #007	68-03503	10/31/2023
VELAP	NELAP-Virginia Certificate #12157	460021	06/14/2023
WVDEP	West Virginia DEP	350	11/30/2022

#### Qualifiers and Definitions

- C Continuing calibration verification response for this analyte is outside specifications.
- RPD Relative Percent Difference
- Qual Qualifiers
- RE Denotes sample was re-analyzed
- PF Preparation Factor
- MDL Method Detection Limit
- LOQ Limit of Quantitation
- ppbv parts per billion by volume

TIC Tentatively Identified Compounds are compounds that are identified by comparing the analyte mass spectral pattern with the NIST spectral library. A TIC spectral match is reported when the pattern is at least 75% consistent with the published pattern. Compound concentrations are estimated and are calculated using an internal standard response factor of 1.

All EPA method 3C results are reported as normalized values when the sum total of all evaluated constituents is outside ± 10% of the absolute.

**AIR ANALYSIS  
CHAIN OF CUSTODY**

Equipment due 10/31/2022

COMPANY NAME: SCS Field Services - Harrisburg		INVOICE TO: <b>Same</b>		PROJECT NAME/Quote #:	
CONTACT: <b>Mike Byk</b>		INVOICE CONTACT:		SITE NAME: <b>Bristol</b>	
ADDRESS:		INVOICE ADDRESS:		PROJECT NUMBER: <b>Bristol</b>	
PHONE #:		INVOICE PHONE #:		P.O. #:	
FAX #:		EMAIL:		Pretreatment Program:	
Is sample for compliance reporting? <b>YES</b> NO		Regulatory State: <b>VA</b>		Is sample from a chlorinated supply? YES <b>NO</b>	
PWS I.D. #:		Turn Around Time: Circle: 10 <b>5 Days</b> or __ Day			
SAMPLER NAME (PRINT): <b>Ryan Seymour</b>		SAMPLER SIGNATURE: <i>Ryan Seymour</i>			
Matrix Codes: AA=Indoor/Ambient Air SG=Soil Gas LV=Landfill/Vent Gas OT=Other		063-22J-0014			

CLIENT SAMPLE I.D.	Regulator Info		Canister Information					Sampling Start Information				Sampling Stop Information				Matrix (See Codes)	Alt	ANALYSIS
	Flow Controller ID	Cal Flow (mL/min)	Canister ID	Size (L)	Cleaning Batch ID	LAB Outgoing Canister Vacuum (in Hg)	LAB Receiving Canister Vacuum (in Hg)	Start Date	Start Time (24hr clock)	Initial Canister Vacuum (in Hg)	Starting Sample Temp °F	Stop Date	Stop Time (24hr clock)	Final Canister Vacuum (in Hg)	Ending Sample Temp °F			
1) <b>57</b>	<b>KF2</b>		286	1.4	220921-02	30		<b>10/26/22</b>	<b>9:14 AM</b>	<b>35 kg</b>	<b>149°</b>	<b>9:17 AM</b>	<b>9:17 AM</b>	<b>16 kg</b>	<b>149°</b>	LG	x	
2)			11078	1.4	220921-02	30										LG	x	
3)			11307	1.4	220921-03	30										LG	x	
4)			12464	1.4	220921-02	30										LG	x	

20.3°C 310 noise no seal

RELINQUISHED: <i>Ryan Seymour</i>	DATE / TIME: <b>2:45 pm</b>	RECEIVED: <i>FEDEX</i>	DATE / TIME:	QC Data Package	LAB USE ONLY
RELINQUISHED: <i>FEDEX</i>	DATE / TIME: <b>10/26/22</b>	RECEIVED: <i>10/27/22</i>	DATE / TIME: <b>10/27</b>	Level I <input type="checkbox"/>	
RELINQUISHED:	DATE / TIME:	RECEIVED:	DATE / TIME:	Level II <input type="checkbox"/>	
				Level III <input type="checkbox"/>	
				Level IV <input type="checkbox"/>	

SCS Field Services **22J1332**  
Bristol  
Recd: 10/27/2022 Due: 11/03/2022  
v130325002

**AIR ANALYSIS  
CHAIN OF CUSTODY**

**Equipment due 10/31/2022**

COMPANY NAME: SCS Field Services - Harrisburg		INVOICE TO: <b>Same</b>	PROJECT NAME/Quote #:
CONTACT: <b>Mike Byk</b>		INVOICE CONTACT:	SITE NAME:
ADDRESS:		INVOICE ADDRESS:	PROJECT NUMBER:
PHONE #:		INVOICE PHONE #:	P.O. #:
FAX #:	EMAIL:	Pretreatment Program:	
Is sample for compliance reporting? YES NO	Regulatory State:	Is sample from a chlorinated supply? YES NO	PWS I.D. #:
SAMPLER NAME (PRINT):		SAMPLER SIGNATURE:	
		Turn Around Time: Circle: 10 5 Days or __ Day	

Matrix Codes: AA=Indoor/Ambient Air SG=Soil Gas LV=Landfill/Vent Gas OT=Other \_\_\_\_\_ **063-22J-0014**

CLIENT SAMPLE I.D.	Regulator Info		Canister Information					Sampling Start Information				Sampling Stop Information				Matrix (See Codes)	ANALYSIS	
	Flow Controller ID	Cal Flow (mL/min)	Canister ID	Size (L)	Cleaning Batch ID	LAB Outgoing Canister Vacuum (in Hg)	LAB Receiving Canister Vacuum (in Hg)	Barometric Pres. (in Hg):				Barometric Pres. (in Hg):					Alt 145 CO	
								Start Date	Start Time (24hr clock)	Initial Canister Vacuum (in Hg)	Starting Sample Temp °F	Stop Date	Stop Time (24hr clock)	Final Canister Vacuum (in Hg)	Ending Sample Temp °F			
1)			12468	1.4	220921-02											LG	x	
2)			13380	1.4	220921-02											LG	x	
3)																		
4)																		

*20.300 310 Noile nreal*

RELINQUISHED: <i>Kesex G</i>	RECEIVED: <i>[Signature]</i>	DATE / TIME: <i>11/27/22</i>
RELINQUISHED: _____	RECEIVED: _____	DATE / TIME: _____
RELINQUISHED: _____	RECEIVED: _____	DATE / TIME: _____

**QC Data Package LAB USE ONLY**

Level I

Level II

Level III

Level IV

**SCS Field Services 22J1332  
Bristol**

**Recd: 10/27/2022 Due: 11/03/2022**



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## Certificate of Analysis

*Final Report*

Laboratory Order ID 22K0376

Client Name:	SCS Field Services - Harrisburg, PA	Date Received:	November 8, 2022 10:20
	4330 Lewis Road, Suite 1	Date Issued:	November 15, 2022 16:30
	Harrisburg, PA 17111	Project Number:	[none]
Submitted To:	Tom Lock	Purchase Order:	07-SO04485

Client Site I.D.: Bristol

Enclosed are the results of analyses for samples received by the laboratory on 11/08/2022 10:20. If you have any questions concerning this report, please feel free to contact the laboratory.

Sincerely,

A handwritten signature in black ink that reads 'Ted Soyars'.

Ted Soyars

Technical Director

### End Notes:

The test results listed in this report relate only to the samples submitted to the laboratory and as received by the Laboratory.

Unless otherwise noted, the test results for solid materials are calculated on a wet weight basis. Analyses for pH, dissolved oxygen, temperature, residual chlorine and sulfite that are performed in the laboratory do not meet NELAC requirements due to extremely short holding times. These analyses should be performed in the field. The results of field analyses performed by the Sampler included in the Certificate of Analysis are done so at the client's request and are not included in the laboratory's fields of certification nor have they been audited for adherence to a reference method or procedure.

The signature on the final report certifies that these results conform to all applicable NELAC standards unless otherwise specified. For a complete list of the Laboratory's NELAC certified parameters please contact customer service.

This report shall not be reproduced except in full without the expressed and written approval of an authorized representative of Enthalpy Analytical, Inc.



TNI Accredited  
VELAP ID 460021



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## Certificate of Analysis

### Final Report

Laboratory Order ID 22K0376

Client Name: SCS Field Services - Harrisburg, PA      Date Received: November 8, 2022 10:20  
4330 Lewis Road, Suite 1      Date Issued: November 15, 2022 16:30  
Harrisburg, PA 17111      Project Number: [none]  
Submitted To: Tom Lock      Purchase Order: 07-SO04485  
Client Site I.D.: Bristol

### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
51	22K0376-01	Air	11/04/2022 09:17	11/08/2022 10:20
67	22K0376-02	Air	11/04/2022 09:22	11/08/2022 10:20
46	22K0376-03	Air	11/04/2022 09:26	11/08/2022 10:20
52	22K0376-04	Air	11/04/2022 09:34	11/08/2022 10:20



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## Certificate of Analysis

Final Report

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Client Name: SCS Field Services - Harrisburg, PA  
4330 Lewis Road, Suite 1

Date Received: November 8, 2022 10:20  
Date Issued: November 15, 2022 16:30

Harrisburg, PA 17111

Submitted To: Tom Lock

Project Number: [none]

Client Site I.D.: Bristol

Purchase Order: 07-SO04485

### ANALYTICAL RESULTS

Project Location:  
**Field Sample #: 51**  
**Sample ID: 22K0376-01**  
Sample Matrix: Air  
Sampled: 11/4/2022 09:17  
Sample Type: LV

Sample Description/Location:  
Sub Description/Location:  
Canister ID: 063-00184::11073  
Canister Size: 1.4L

Initial Vacuum(in Hg): 30  
Final Vacuum(in Hg): 7.0  
Receipt Vacuum(in Hg): 7.0  
Flow Controller Type: Passive  
Flow Controller ID:

#### Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis ALT-145

Analyte	ppmv			Flag/Qual	Dilution	PF	Date/Time Analyzed	Analyst
	Result	MDL	LOQ					
Carbon Monoxide, as received	539	90.0	90.0		9	1	11/10/22 11:33	DFH



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## Certificate of Analysis

Final Report

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4330 Lewis Road, Suite 1

Date Received: November 8, 2022 10:20  
Date Issued: November 15, 2022 16:30

Harrisburg, PA 17111

Submitted To: Tom Lock

Project Number: [none]

Client Site I.D.: Bristol

Purchase Order: 07-SO04485

### ANALYTICAL RESULTS

Project Location:  
**Field Sample #: 67**  
**Sample ID: 22K0376-02**  
Sample Matrix: Air  
Sampled: 11/4/2022 09:22  
Sample Type: LV

Sample Description/Location:  
Sub Description/Location:  
Canister ID: 063-00318::12384  
Canister Size: 1.4L

Initial Vacuum(in Hg): 30  
Final Vacuum(in Hg): 5.4  
Receipt Vacuum(in Hg): 5.4  
Flow Controller Type: Passive  
Flow Controller ID:

#### Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis ALT-145

Analyte	ppmv			Flag/Qual	Dilution	PF	Date/Time Analyzed	Analyst
	Result	MDL	LOQ					
Carbon Monoxide, as received	780	90.0	90.0		9	1	11/10/22 12:28	DFH





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## Certificate of Analysis

Final Report

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Date Received: November 8, 2022 10:20  
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Harrisburg, PA 17111

Submitted To: Tom Lock

Project Number: [none]

Client Site I.D.: Bristol

Purchase Order: 07-SO04485

### ANALYTICAL RESULTS

Project Location:  
**Field Sample #: 46**  
**Sample ID: 22K0376-03**  
Sample Matrix: Air  
Sampled: 11/4/2022 09:26  
Sample Type: LV

Sample Description/Location:  
Sub Description/Location:  
Canister ID: 063-00018::12410  
Canister Size: 1.4L

Initial Vacuum(in Hg): 30  
Final Vacuum(in Hg): 5.4  
Receipt Vacuum(in Hg): 5.4  
Flow Controller Type: Passive  
Flow Controller ID:

#### Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis ALT-145

Analyte	ppmv			Flag/Qual	Dilution	PF	Date/Time Analyzed	Analyst
	Result	MDL	LOQ					
Carbon Monoxide, as received	ND	90.0	90.0		9	1	11/10/22 13:22	DFH



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Harrisburg, PA 17111

Submitted To: Tom Lock

Project Number: [none]

Client Site I.D.: Bristol

Purchase Order: 07-SO04485

### ANALYTICAL RESULTS

Project Location:  
**Field Sample #: 52**  
**Sample ID: 22K0376-04**  
Sample Matrix: Air  
Sampled: 11/4/2022 09:34  
Sample Type: LV

Sample Description/Location:  
Sub Description/Location:  
Canister ID: 063-00022::12413  
Canister Size: 1.4L

Initial Vacuum(in Hg): 30  
Final Vacuum(in Hg): 5.2  
Receipt Vacuum(in Hg): 5.2  
Flow Controller Type: Passive  
Flow Controller ID:

#### Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis ALT-145

Analyte	ppmv			Flag/Qual	Dilution	PF	Date/Time Analyzed	Analyst
	Result	MDL	LOQ					
Carbon Monoxide, as received	438	90.0	90.0		9	1	11/10/22 14:15	DFH



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### Certificate of Analysis

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Date Received: November 8, 2022 10:20  
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Harrisburg, PA 17111

Submitted To: Tom Lock

Project Number: [none]

Client Site I.D.: Bristol

Purchase Order: 07-SO04485

### Analytical Summary

Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
<b>Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis</b>			<b>Preparation Method:</b>	<b>No Prep VOC GC Air</b>	
22K0376-01	1.00 mL / 1.00 mL	ALT-145	BFK0429	SFK0410	AG00026
22K0376-02	1.00 mL / 1.00 mL	ALT-145	BFK0429	SFK0410	AG00026
22K0376-03	1.00 mL / 1.00 mL	ALT-145	BFK0429	SFK0410	AG00026
22K0376-04	1.00 mL / 1.00 mL	ALT-145	BFK0429	SFK0410	AG00026



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Harrisburg, PA 17111

Submitted To: Tom Lock

Project Number: [none]

Client Site I.D.: Bristol

Purchase Order: 07-SO04485

### Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control

#### Enthalpy Analytical

Analyte	Reporting		Spike Level	Source Result	%REC		RPD	Limit	Qual
	Result	Limit			Units	%REC			

#### Batch BFK0429 - No Prep VOC GC Air

##### Blank (BFK0429-BLK1)

Prepared & Analyzed: 11/10/2022

Carbon Monoxide < 10.0 ppmv

##### LCS (BFK0429-BS1)

Prepared & Analyzed: 11/10/2022

Methane	4180	500	ppmv	5000	83.6	0-200		
Carbon dioxide	4200	500	ppmv	5000	83.9	0-200		
Oxygen (O2)	5150	500	ppmv	5000	103	0-200		
Nitrogen (N2)	5530	2000	ppmv	5000	111	0-200		
Hydrogen (H2)	5780	200	ppmv	5100	113	0-200		
Carbon Monoxide	4890	10	ppmv	5000	97.7	0-200		

##### Duplicate (BFK0429-DUP1)

Source: 22K0368-01

Prepared & Analyzed: 11/10/2022

Methane	146000	4500	ppmv		146000		0.00197	25
Carbon dioxide	107000	4500	ppmv		106000		0.960	25
Oxygen (O2)	139000	4500	ppmv		139000		0.108	25
Hydrogen (H2)	3420	1800	ppmv		3250		5.15	25
Nitrogen (N2)	501000	18000	ppmv		501000		0.0638	25
Carbon Monoxide	<	90.0	ppmv		<90.0		NA	25

##### Duplicate (BFK0429-DUP2)

Source: 22K0457-02

Prepared & Analyzed: 11/10/2022

Methane	374000	4500	ppmv		377000		0.948	25
Carbon dioxide	299000	4500	ppmv		302000		1.07	25
Oxygen (O2)	44200	4500	ppmv		44700		1.09	25
Nitrogen (N2)	194000	18000	ppmv		196000		1.07	25
Hydrogen (H2)	21000	1800	ppmv		21100		0.375	25
Carbon Monoxide	<	90.0	ppmv		<90.0		NA	25

##### Duplicate (BFK0429-DUP3)

Source: 22K0318-01

Prepared & Analyzed: 11/10/2022

Methane	334000	4500	ppmv		334000		0.0518	25
Carbon dioxide	336000	4500	ppmv		336000		0.0183	25
Oxygen (O2)	31500	4500	ppmv		31500		0.0566	25
Nitrogen (N2)	234000	18000	ppmv		234000		0.152	25
Hydrogen (H2)	<	1800	ppmv		<1800		NA	25
Carbon Monoxide	<	90.0	ppmv		<90.0		NA	25



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4330 Lewis Road, Suite 1

Date Received: November 8, 2022 10:20  
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Harrisburg, PA 17111

Submitted To: Tom Lock

Project Number: [none]

Client Site I.D.: Bristol

Purchase Order: 07-SO04485

### Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control

#### Enthalpy Analytical

Analyte	Reporting		Spike Units	Source Level	%REC		RPD		Qual
	Result	Limit			%REC	Limits	RPD	Limit	

#### Batch BFK0429 - No Prep VOC GC Air

Duplicate (BFK0429-DUP4)			Source: 22K0376-01		Prepared & Analyzed: 11/10/2022	
Methane	323000	4500	ppmv	323000	0.0737	25
Carbon dioxide	421000	4500	ppmv	421000	0.00644	25
Oxygen (O2)	24800	4500	ppmv	24800	0.157	25
Hydrogen (H2)	85700	1800	ppmv	85000	0.826	25
Nitrogen (N2)	88600	18000	ppmv	88600	0.0203	25
Carbon Monoxide	539	90.0	ppmv	539	0.0668	25
Duplicate (BFK0429-DUP5)			Source: 22K0376-02		Prepared & Analyzed: 11/10/2022	
Methane	200000	4500	ppmv	200000	0.118	25
Carbon dioxide	585000	4500	ppmv	584000	0.190	25
Oxygen (O2)	<	4500	ppmv	<4500	NA	25
Hydrogen (H2)	180000	1800	ppmv	179000	0.678	25
Nitrogen (N2)	<	18000	ppmv	<18000	NA	25
Carbon Monoxide	787	90.0	ppmv	780	0.873	25
Duplicate (BFK0429-DUP6)			Source: 22K0376-03		Prepared & Analyzed: 11/10/2022	
Methane	385000	4500	ppmv	385000	0.151	25
Carbon dioxide	385000	4500	ppmv	385000	0.0942	25
Oxygen (O2)	9910	4500	ppmv	9970	0.675	25
Hydrogen (H2)	22700	1800	ppmv	22800	0.232	25
Nitrogen (N2)	135000	18000	ppmv	136000	0.115	25
Carbon Monoxide	<	90.0	ppmv	<90.0	NA	25
Duplicate (BFK0429-DUP7)			Source: 22K0376-04		Prepared & Analyzed: 11/10/2022	
Methane	142000	4500	ppmv	143000	0.214	25
Carbon dioxide	575000	4500	ppmv	574000	0.226	25
Oxygen (O2)	10800	4500	ppmv	10800	0.105	25
Nitrogen (N2)	40300	18000	ppmv	40300	0.0737	25
Hydrogen (H2)	223000	1800	ppmv	223000	0.0272	25
Carbon Monoxide	447	90.0	ppmv	438	1.99	25



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## Certificate of Analysis

Final Report

Laboratory Order ID 22K0376

Client Name: SCS Field Services - Harrisburg, PA  
4330 Lewis Road, Suite 1

Date Received: November 8, 2022 10:20  
Date Issued: November 15, 2022 16:30

Harrisburg, PA 17111

Submitted To: Tom Lock

Project Number: [none]

Client Site I.D.: Bristol

Purchase Order: 07-SO04485

**Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control**

### Enthalpy Analytical

Analyte	Reporting			Spike	Source	%REC		RPD	Qual
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	

#### Batch BFK0429 - No Prep VOC GC Air

Duplicate (BFK0429-DUP8)	Source: 22K0452-01			Prepared & Analyzed: 11/10/2022		
Methane	325000	4500	ppmv	324000	0.381	25
Carbon dioxide	308000	4500	ppmv	306000	0.774	25
Oxygen (O2)	32300	4500	ppmv	32200	0.339	25
Hydrogen (H2)	<	1800	ppmv	<1800	NA	25
Nitrogen (N2)	277000	18000	ppmv	276000	0.405	25
Carbon Monoxide	<	90.0	ppmv	<90.0	NA	25

#### Certified Analytes included in this Report

Analyte	Certifications	Analyte	Certifications
Code	Description	Laboratory ID	Expires
MdDOE	Maryland DE Drinking Water	341	12/31/2022
NC	North Carolina DENR	495	07/31/2023
NCDEQ	North Carolina DEQ	495	07/31/2023
NCDOH	North Carolina Department of Health	51714	07/31/2023
NYDOH	New York DOH Drinking Water	12096	04/01/2023
PADEP	NELAP-Pennsylvania Certificate #008	68-03503	10/31/2023
VELAP	NELAP-Virginia Certificate #12157	460021	06/14/2023
WVDEP	West Virginia DEP	350	11/30/2022



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## Certificate of Analysis

Final Report

Laboratory Order ID 22K0376

Client Name: SCS Field Services - Harrisburg, PA  
4330 Lewis Road, Suite 1

Date Received: November 8, 2022 10:20  
Date Issued: November 15, 2022 16:30

Harrisburg, PA 17111

Submitted To: Tom Lock

Project Number: [none]

Client Site I.D.: Bristol

Purchase Order: 07-SO04485

### Qualifiers and Definitions

RPD Relative Percent Difference

Qual Qualifiers

-RE Denotes sample was re-analyzed

PF Preparation Factor

MDL Method Detection Limit

LOQ Limit of Quantitation

ppbv parts per billion by volume

TIC Tentatively Identified Compounds are compounds that are identified by comparing the analyte mass spectral pattern with the NIST spectral library. A TIC spectral match is reported when the pattern is at least 75% consistent with the published pattern. Compound concentrations are estimated and are calculated using an internal standard response factor of 1.

All EPA method 3C results are reported as normalized values when the sum total of all evaluated constituents is outside  $\pm 10\%$  of the absolute.

**AIR ANALYSIS**  
**CHAIN OF CUSTODY**

Equipment due 11/30/22

COMPANY NAME: SCS Field Services - Harrisburg		INVOICE TO: Same	PROJECT NAME/Quote #: Bristol
CONTACT: Mike Byk		INVOICE CONTACT:	SITE NAME:
ADDRESS:		INVOICE ADDRESS:	PROJECT NUMBER:
PHONE #:		INVOICE PHONE #:	P.O. #:
FAX #:	EMAIL:	Pretreatment Program:	
Is sample for compliance reporting? <b>YES</b> NO		Regulatory State: <b>VA</b>	Is sample from a chlorinated supply? YES <b>NO</b>
PWS I.D. #:		Turn Around Time: Circle: 10 <b>5 Days</b> or ___ Day	
SAMPLER NAME (PRINT): <b>Ryan Seymour</b>		SAMPLER SIGNATURE: <i>Ryan Seymour</i>	
Matrix Codes: AA=Indoor/Ambient Air SG=Soil Gas LV=Landfill/Vent Gas OT=Other <b>OT</b>		063-22J-0032	

CLIENT SAMPLE I.D.	Regulator Info		Canister Information				Sampling Start Information				Sampling Stop Information				Matrix (See Codes)	Alt 145 CO	ANALYSIS	
	Flow Controller ID	Cal Flow (mL/min)	Canister ID	Size (L)	Cleaning Batch ID	LAB Outgoing Canister Vacuum (in Hg)	LAB Receiving Canister Vacuum (in Hg)	Barometric Pres. (in Hg): Start Date	Barometric Pres. (in Hg): Start Time (24hr clock)	Initial Canister Vacuum (in Hg)	Starting Sample Temp °F	Barometric Pres. (in Hg): Stop Date	Barometric Pres. (in Hg): Stop Time (24hr clock)	Final Canister Vacuum (in Hg)				Ending Sample Temp °F
1) 51			11073	1.4	221018-04	30	30 (7.0)	11/4/22	9:10AM	30	160	11/4/22	9:17AM	4	160	LG	x	
2) 67			12384	1.4	221013-02	30	30 (5.4)	11/4/22	9:20AM	30	145	11/4/22	9:22AM	5	145	LG	x	
3) 46			12410	1.4	221014-01	30	30 (5.4)	11/4/22	9:24AM	30	149	11/4/22	9:26AM	5	149	LG	x	
4) 52			12413	1.4	221018-04	30	30 (5.2)	11/4/22	9:30AM	30	164	11/4/22	9:34AM	6	164	LG	x	

310, 20, 3' L, no ice, no seal

RELINQUISHED: <i>Ryan Seymour</i>	RECEIVED: Fedex E	DATE / TIME	QC Data Package
INQUIRED: Fedex E	RECEIVED: mm	11/8/22 1020	Level I <input type="checkbox"/>
INQUIRED:	RECEIVED:		Level II <input type="checkbox"/>
			Level III <input type="checkbox"/>
			Level IV <input type="checkbox"/>

**LAB USE ONLY**

SCS Field Services 22K0376  
Bristol  
Recd: 11/08/2022 Due: 11/15/2022